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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM

Name of Authorized Transporter of Casinghead Gas

OIL WELL

Date First New Oil Run To Tank

Operator

New Well Recompletion Change in Operator If change of operator give name and address of previous operator

OW Rio Brazos Rd., Azicc, NM 87410 REQUEST FOR ALLOWABLE AND A TO TRANSPORT OIL AND NAT	NUTHORIZATION FURAL GAS
Operator AMOCO PRODUCTION COMPANY	Weil API No. 300392166300
P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for I ling (Check proper box) New Well	t (Please explain)
If change of operator give name	

P.O. BOX 1492, EL PASO, TX 79978

I. DES	CRIPTIC	N OF WELL AN	ID LEASE				1	Lease No.
Lease Name Wo			Well No. 237	Pool Name, Includ BASIN DAK	ing Formation OTA (PRORATED	GAS)	Kind of Lease State, Federal or Fee	Lease No.
	Unit Letter	Н :	1600	Feet From The	FNL Line and _	1180	Feet From TheRIO ARRIBA	FEL Line
	Section	19 Township	27N	Range 7W	, NMPM,			County
Name of	Authorized T	ON OF TRANSI	or Conde	IL AND NATU	3535 FAST 3	отн сті	approved copy of this form	ON. NM 87401
		encourage of Casinche		or Dry Gas	Address (Give addres	es to which a	approved copy of this form	n is to be seru)

or Dry Gas

EL PASO NATURAL GAS COMPANY						P.O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	_i	is gas actuall		When				
If this production is commingled with tha	t from any o	other lease or	pool, gi	ve comming	ing order numi	ber:					
IV. COMPLETION DATA		Oil Wel	·I	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion	n - (X)	1			<u> </u>	<u> </u>	<u></u>	1,	<u> </u>		
Date Spudded	Date Co	mpl. Ready t	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>			Depth Casi	ng Shoe		
		TUBING	, CASI	ING AND	CEMENTI	NG RECOR	ND				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		WB	ACKS CEM	IENT		
					-	- 100 	EGE	A Pr	W		
								1990			
	_				<u> </u>		AUG2 3) 1000			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	Ε			u.60	M DI	for full 24 ho	ws.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Ì
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	\neg
		6	Onle Size	

Producing Method (Flow

Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature
IJoug W. Whaley, Staff Admin. Supervisor Tide Printed Name 303-830-4280 Telephone No. July 5,

(Test must be after recovery of total volume of load oil as

Date of Test

OIL CONSERVATION DIVISION

AUG 2 3 1990 Date Approved SUPERVISOR DISTRICT #3. Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.