

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.  
NMSF 078496A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3. Address and Telephone No.  
P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
B2, SEC.5, T27N, R7W  
890' FNL & 1730' FEL

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
SAN JUAN 28-7 #260

9. API Well No.  
30-039-21678

10. Field and Pool, or Exploratory Area  
71599 / 72319

11. County or Parish, State  
R.O ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONOCO PROPOSES TO RECOMPLETE THIS WELL IN THE BLANCO MESAVERDE USING THE ATTACHED PROCEDURE.



RECEIVED  
BLM  
00 APR -6 AM 9:23  
OIL ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

*Kelora Moore*

Title Regulatory Analyst

Date

3/31/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

**San Juan 28-7 Unit #260  
Mesaverde Recompletion & DHC w/Dakota  
March 6, 2000**

AFE#

API# 300392167800, LOCATION: T. 27 N., R. 7 W., 890' FNL, 1780' FEL.

**OBJECTIVE**

This project is to obtain additional production and reserves by recompleting to the Mesaverde formation and producing commingled with Dakota production. The Dakota formation will be isolated from the wellbore by setting bridge plug over it and the Point Lookout, Menefee, and Cliff House intervals of the Mesaverde will be perforated and hydraulically fracture stimulated and propped with sand. The bridge plug will then be drilled out, the well cleaned out to PBTD, and put on commingled pluger lift production. Expected uplift from this project is 300 MCFD.

**WELL DATA**

PBTD – 7713', TD – 7740', Spud Date – 12/13/78

Surface Casing: 9.925", 36#, K-55, 8rd, 5 joints set @ 213', Cmt. to surface.

Intermediate Casing: 7.00", 20#, K-55, 8rd, 95 joints set @ 3575', Cmt. TOC @ 3000' by TS.

Production Casing: 4.5" – 10.# from 0' to 6555', & 11.6# from 6555' to 7740', Cmt. TOC @ 3475' by TS.

Production Tubing: 2.375", 4.7#, J-55, EUE 8rd, landed @ 7573' with SN on bottom.

Dakota Perforations: 7467' – 7486', & 7553' – 7679'.

Proposed Intervals: 4894'-4901', 4937'-4962', 4968'-4983', 4994'- 5003', 5042'-5047', 5147'-5154', 5162'-5176', 5195'-5201', 5228'-5242', 5260'-5298', 5333'-5338', 5340'-5353', 5442'-5539', 5548'-5554', 5556'-5566', 5575'-5613', 5626'-5683', 5687'-5701' (378' Pay)

Proposed Perforations:

1<sup>st</sup> Stage -- 5445, 50, 55, 60, 65, 71, 77, 83, 89, 95, 5501, 07, 13, 19, 25, 31, 36, 52, 62, 78, 83, 89, 95, 5601, 07, 29, 35, 41, 47, 53, 59, 65, 71, 77, 90, 95. 2 SPF (220' pay, 36 sets 72 holes).

- 2<sup>nd</sup> Stage - 5149, 52, 64, 67, 70, 73, 98, 5231, 34, 37, 41, 61, 64, 67, 70, 73, 77, 80, 83, 86, 89, 92, 95, 98, 5335, 41, 44, 47, 50, 52. 2 SPF (96' pay, 30 sets, 60 holes).
- 3<sup>rd</sup> Stage - 4895, 97, 99, 4938, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 69, 71, 73, 75, 77, 79, 81, 95, 97, 99, 5001, 03, 43, 45, 47. 2 SPF (62' pay, 30 sets, 60 holes).

Completion details and well history contained in Wellview files and schematics.

**San Juan 28-7 Unit #260  
Mesaverde Recompletion & DHC w/Dakota  
March 7, 2000**

AFE#

API# 300392167800, LOCATION: T. 27 N., R. 7 W., 890' FNL, 1780' FEL.

**PROCEDURE**

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing and POOH standing back.
- 3) RU wireline and RIH set composite BP @ approx 5720'. POOH wireline. Fill hole w/ fluid. . Pressure test casing /plug to 3000#.
- 4) Rig up wireline, use double perforating select fire, perforate Mesaverde formation for 1<sup>st</sup> Stage: 5445, 50, 55, 60, 65, 71, 77, 83, 89, 95, 5501, 07, 13, 19, 25, 31, 36, 52, 62, 78, 83, 89, 95, 5601, 07, 29, 35, 41, 47, 53, 59, 65, 71, 77, 90, 95. 2 SPF (220' pay, 36 sets 72 holes).
- 5) Rig up acid equipment, bull head 500 gal. acid and ball off to break down perms. Rig up wireline and RIH with gauge ring and junk basket, knock off balls POOH , count hits.
- 6) Rig up stimulation company and perform 1<sup>st</sup> stage slickwater frac as per stimulation company procedure.

- 7) Perform 10 minute ISIP. Flow back until pressure dies.
- 8) Rig up wireline set composite BP @ 5375'. Pressure test plug to 3000#.
- 9) Rig up wireline and perforate MV for **2<sup>st</sup> Stage**: 5149, 52, 64, 67, 70, 73, 98, 5231, 34, 37, 41, 61, 64, 67, 70, 73, 77, 80, 83, 86, 89, 92, 95, 98, 5335, 41, 44, 47, 50, 52. 2 SPF (96' pay, 30 sets, 60 holes).
- 10) Rig up acid equipment, bull head 500 gal. acid and ball off to break down perfs. Rig up wireline and RIH with gauge ring and junk basket, knock off balls POOH, count hits.
- 11) Perform 2<sup>st</sup> stage slickwater frac as per stimulation company procedure.
- 12) Perform 10 minute ISIP. Flow back immediately until well dies or cleans up.
- 13) Rig up wireline set composite BP @ 5070'. Pressure test plug to 3000#.
- 14) Rig up wireline and perforate MV for **3rd Stage**: 4895, 97, 99, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 69, 71, 73, 75, 77, 79, 81, 95, 97, 99, 5001, 03, 43, 45, 47. 2 SPF (62' pay, 30 sets, 60 holes).

**San Juan 28-7 Unit #260  
Mesaverde Recompletion & DHC w/Dakota  
March 7, 2000**

AFE#

API# 300392167800, LOCATION: T. 27 N., R. 7 W., 890' FNL, 1780' FEL.

**PROCEDURE (continued)**

- 15) Rig up acid equipment, bull head 500 gal. acid and ball off to break down perfs. Rig up wireline and RIH with gauge ring and junk basket, knock off balls POOH, count hits.
- 16) Perform 3rd stage slickwater frac as per stimulation company procedure.
- 17) Perform 10 minute ISIP. Flow back immediately until well dies or cleans up.
- 18) RIH w/ bit and drill collars & cleanout using gas; drill out first BP @ 5070', second BP @ 5375', and clean out to third BP @ 5720'. Upon obtaining stabilized rate, proceed to drillout last BP @ 5720', cleanout to PBDT @ 7713'. Submit zone tests to Trigon; Marc Shannon for DHC allocations (150 MCF/d for DK; remainder for MV), POOH bit and collars.

19) RIH and land tubing w/SN on bottom @ 7553' + or - , **be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down.** Notify operator David Hartman to put on DHC plunger lifted production.

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San Juan East Team (DRW)

Cc: Central Records, 3 copies to Farmington -- (FPS & Project Leads

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-21678	<sup>2</sup> Pool Code 72319 - 71599	<sup>3</sup> Pool Name BLANCO MESAVERDE - BASIN DAKOTA
<sup>4</sup> Property Code 016608	<sup>5</sup> Property Name SAN JUAN 28-7	<sup>6</sup> Well Number 260
<sup>7</sup> OGRID No. 005073	<sup>8</sup> Operator Name Conoco Inc.	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

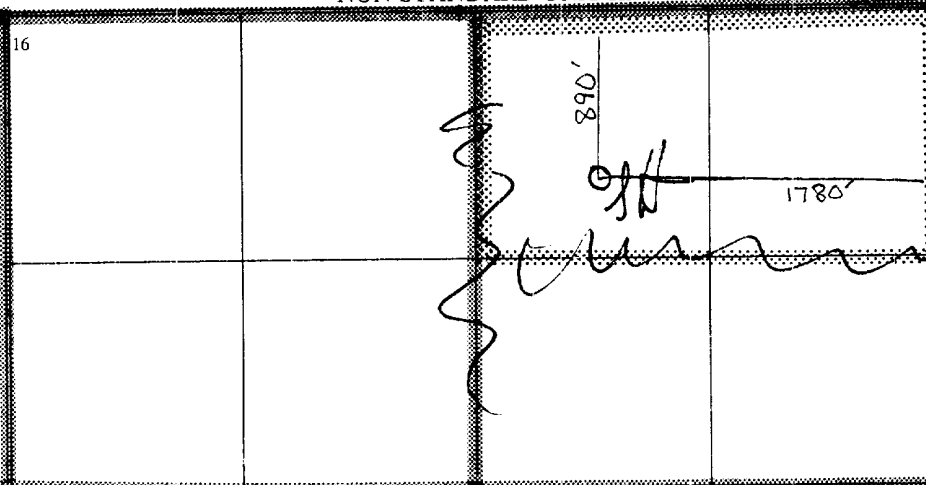
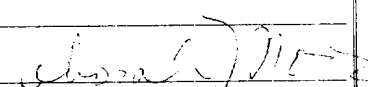
UL or lot no. B2	Section 5	Township 27N	Range 7W	Lot Idn	Feet from the 890'	North/South line NORTH	Feet from the 1780	East/West line EAST	County RIO ARRIBA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <del>160.80</del> 320.42 1/4	<sup>13</sup> Joint or Infill I	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	Signature  Printed Name Deborah Moore Title Regulatory Analyst Date 3/31/00
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor  Certificate Number