

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078496A	
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No. NMNM78413C	
3b. Phone No. (include area code) Ph: 281.293.1613		8. Well Name and No. SJ 28-7 260	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R7W Mer NWNE 0890FNL 1780FEL 36.60820 N Lat, 107.59308 W Lon		9. API Well No. 30-039-21678-00-S1	
		10. Field and Pool, or Exploratory UNNAMED <i>Blanco mv</i>	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN RECOMPLETED INTO THE BLANCO MESA VERDE FORMATION. PLEASE REFER TO THE ATTACHED DAILY THIS WELL IS NOW COMINGLED (MV/DK) PER DHC # 2718.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6681 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/27/2001 (01MXJ2933SE)		Title	
Name (Printed/Typed) (None Specified)		Date 08/23/2001	
Signature		Date	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Date SEP 28 2001	
		FARMINGTON FIELD OFFICE BY <i>[Signature]</i>	

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

SAN JUAN 28-07 UNIT #260

30039216780

890' FNL – 1780' FEL, Section 05, T27N-R07W
Rio Arriba County, NM

Date	Operations
5/9/2001	Road rig to location. Rig up and spot all equipment. NDWH & NUBOP. POOH with 2 3/8" tubing. SD
5/10/2001	Tested BOP'S. Tested 250 psi, on the low side and 3000 psi on the high side. OK. Rigged up Blue Jet to set plug. Set Hallib 4 1/2" Fas Drill Plug @ 5726'. Tested Casing and plug to 3000 psi. - OK. Rigged up and run CBL from 5726' to 2200'. Ran log with 1000 psi pressure. TOC @ 2400'. SD
5/11/2001	Rigged up Blue Jet to perf the Point Lookout of the Mesa Verde. Perforated @ 5650' - 5658'. 1/2 SPF. Total holes 5. Perforated @ 5585' - 5605'. 1/2 SPF Total holes 11. Perforated 5548' - 5564'. 1/2 SPF Total holes 9. Perforated 5518' - 5530' @ 1/2 SPF Total holes 7. Perforated 5458' - 5482' @ 1/2 SPF. Total holes 13. Total holes for the Point Lookout of the Mesa Verde 45. Well went on a vacuum. Rigged down Blue Jet. Rigged up frac valve. Prep well to frac. SHUT DOWN
5/12/2001	Rigged up BJ to breakdown and frac the Point Lookout of the Mesa Verde formation. Pumped KCL with 54 Biosealers. Pumped @ 19 BPM @ 300 psi. Had good ball action. Well balled off. Max pressure 2800 psi. Shut down wait for balls to dissolve. Frac'd the Point Lookout of the Mesa Verde with 216,080# of 20/40 Brady sand. Total fluid pumped 1158 BBLs with 7530 SCF of N2. Max sand conc 4#/ Gal. Avg rate 60 BPM @ 1840 psi. Max pressure 2550 psi. ISIP - 130 psi. Rigged down BJ. SHUT DOWN
5/14/2001	Rigged up Blue Jet to set plug. Set Hallib 4 1/2" composite plug @ 5410'. Load and pressure tested casing to 3000 psi. - OK. Perforated the Menefee formation of the Mesa Verde formation @ 5042' - 5050' with 1/2 SPF. Total Holes 5. Perforated @ 5148' - 5152' with 1/2 SPF Total holes 3. Perforated @ 5168' - 5174' with 1/2 SPF Total holes 4. Perforated @ 5198' - 5202' with 1/2 SPF Total holes 3. Perforated @ 5236' - 5242' with 1/2 SPF Total holes 4. Perforated @ 5268' - 5272' with 1/2 SPF Total holes 3. Perforated @ 5294' - 5298' with 1/2 SPF Total holes 3. Perforated @ 5348' - 5354' with 1/2 SPF Total holes 4. Total holes for the Menefee 29. Perforated the Cliffhouse of the Mesa Verde formation @ 4898' - 4904' with 1/2 SPF Total holes 4. Perforated @ 4946' - 4956' with 1/2 SPF Total holes 6. Perforated @ 4974' - 4982' with 1/2 SPF Total holes 5. Perforated @ 4996' - 5000' with 1/2 SPF Total holes 3. Total holes for the Cliffhouse formation 18. Rigged down Blue Jet. Prep well to frac. SHUT DOWN
5/15/2001	Rigged up BJ to acidize and frac. Acidize the Menefee / Cliffhouse of the Mesa Verde formation with 1000 gals of 15% HCL Acid with 57 Bio Balls. Avg rate 23 BPM @ 2318 psi. Had good ball action. ISIP - 930 psi. Wait for Bio Balls to dissolve. Rigged up to frac. Frac'd the Menefee/Cliffhouse of the Mesa Verde formation with 118,000# of 20/40 Brady sand. Avg rate 32 BPM @ 2400 psi avg pressure. Total N2 pumped 14444 SCF. Total fluid pumped 879 BBLs. Max sand conc 3#/ Gal. ISIP - 2385 psi. Note: Pop off relieved early, shut down, clean pumps and get back into frac, well screened off after 118,000# in the formation. Rigged down BJ. Started flowing well back thru 1/2" choke nipple. Well unloaded all sand from the casing. SD
5/16/2001	Check well pressures. Csg - 950 psi. Started flowing well thru 1/2" choke nipple. Well flowing back fluid and sand. Well pressure 550 psi at 10:00 AM. Shut well in. Rigged up Drill gas compressors and Blooey line. Checked well pressure @ 2:00 PM. 710 psi Shut in casing pressure. Flowed well thru 1/2" choke nipple. Checked well pressure @ 4:45PM. Pressure @ 420 psi. SHUT DOWN
5/17/2001	Check well pressures. Csg - 750 psi. Started flowing well thru 1/2" choke nipple. Well still making sand and fluid. Pressure dropped to 460 psi. Removed choke nipple and pressure dropped to 210 psi. Killed well and RIH with 2 3/8" tubing with blade bit. Run tubing to 4894'. SHUT DOWN
5/18/2001	Check well pressures. Csg - 920 psi. Blow well down. RIH and tagged for fill @ 5350'. Started 2 drill gas compressors and cleaned sand to plug @ 5410'. Drilled up Hallib Fas Drill Plug @ 5410'. Unloaded well. SD
5/21/2001	Check well pressures. CSG - 860 psi. TBG - 740 psi. Blow down casing. RIH and tagged sand fill @ 5630'. Started 2 drill gas compressors and cleaned sand fill to Hallib Fas Drill Plug @ 5745'. Continued to clean sand and pump soap sweeps to allow well cleaning. Well still making medium sand and fluid. SHUT DOWN
5/22/2001	Check well pressures. Csg - 720 psi. Tbg - 560 psi. Blow well down. RIH and tagged sand fill @ 5645'. Started 2 drill gas compressors and cleaned sand to plug @ 5745'. Continued to flow and clean well. Pulled 2 3/8" tubing up to 4894'. Tested the Mesa Verde formation as follows. 2 3/8" tubing @ 4894'. Flowing thru 1/2" choke nipple. Tbg - 175 psi. Csg - 290 psi. 1155 MCFPD Oil - 1/2 BBL/ Day, Water 30 BBLs/ Day. Test witnessed by Nick James with Key Energy. This is a test for the Mesa Verde formation only. SHUT DOWN

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30039216780

890' FNL -- 1780' FEL, Section 05, T27N-R07W
Rio Arriba County, NM

5/23/2001	Check well pressures. TBG - 760 psi. CSG - 800 psi. Blow well down. RIH and tagged sand fill @ 5720'. Started 2 drill Gas Compressors and cleaned sand fill to Plug @ 5745'. Drilled up Hallib Fas Drill Plug @ 5745'. Continued to RIH, tagged fill @ 7675'. Started 2 drill gas compressors and cleaned fill to PBTD @ 7713'. Circulated well clean. Pull up the hole with tubing above the MV Perfs. SHUT DOWN
5/24/2001	Check well pressures. Tbg - 530 psi. Csg - 550 psi. Blow well down. POOH with 2 3/8" tubing with bit. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Landed tubing @ 7574' with KB added in. Total 2 3/8" tubing 240 jts. NDBOP & NUWH. Rig down compressors and Blooey Line. Rig down and move off location. This well is now a MV/DK (DHC) FINAL REPORT.