



Date Remediation Started: _____		N/A		Date Completed: _____	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____	
(Check all appropriate sections)		Landfarm _____		Insitu Bioremediation _____	
		Other _____			
Remediation Location: _____		Onsite _____		Offsite _____	
(ie. landfarmed onsite, name and location of offsite facility)					
General Description Of Remedial Action: _____		No remediation necessary.			
Ground Water Encountered: _____		No _____		X _____ Yes _____	
		Depth _____			
Final Pit: _____		Sample location _____		Center of Pit Bottom _____	
Closure Sampling: _____		Sample depth _____		Three (3) feet below pit bottom.	
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample date _____		8/8/2000 Sample time _____ 9:00 AM	
		Sample Results			
		Benzene (ppm) _____		0.123	
		Total BTEX (ppm) _____		5.62	
		Field headspace (ppm) _____		Not Measured	
		TPH _____		736	
Ground Water Sample: _____		Yes _____		No _____ X _____ (If yes, attach sample results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE _____		9/6/01		PRINTED NAME _____ John E. Cofer	
SIGNATURE _____		John E. Cofer		AND TITLE _____ Environmental Coordinator	

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco, Inc.	Project #:	707003-241
Sample ID:	Tank Drain Pit	Date Reported:	08-09-00
Laboratory Number:	H874	Date Sampled:	08-08-00
Chain of Custody:	8006	Date Received:	08-08-00
Sample Matrix:	Soil	Date Analyzed:	08-09-00
Preservative:	Cool	Date Extracted:	08-09-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	123	1.8
Toluene	1,210	1.7
Ethylbenzene	364	1.5
p,m-Xylene	2,240	2.2
o-Xylene	1,680	1.0
Total BTEX	5,620	

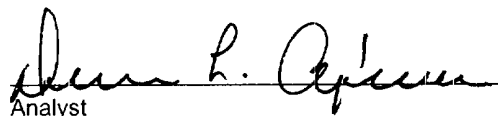
ND - Parameter not detected at the stated detection limit.

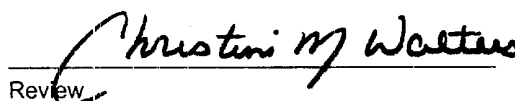
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #260.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

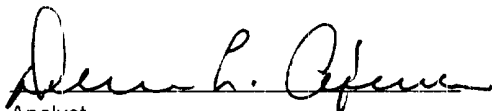
Client:	Conoco, Inc.	Project #:	707003-241
Sample ID:	Tank Drain Pit	Date Reported:	08-09-00
Laboratory Number:	H874	Date Sampled:	08-08-00
Chain of Custody No:	8006	Date Received:	08-08-00
Sample Matrix:	Soil	Date Extracted:	08-09-00
Preservative:	Cool	Date Analyzed:	08-09-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

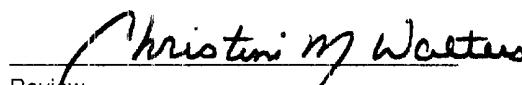
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	690	0.2
Diesel Range (C10 - C28)	46.0	0.1
Total Petroleum Hydrocarbons	736	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #260.

  
Analyst

  
Review

08006

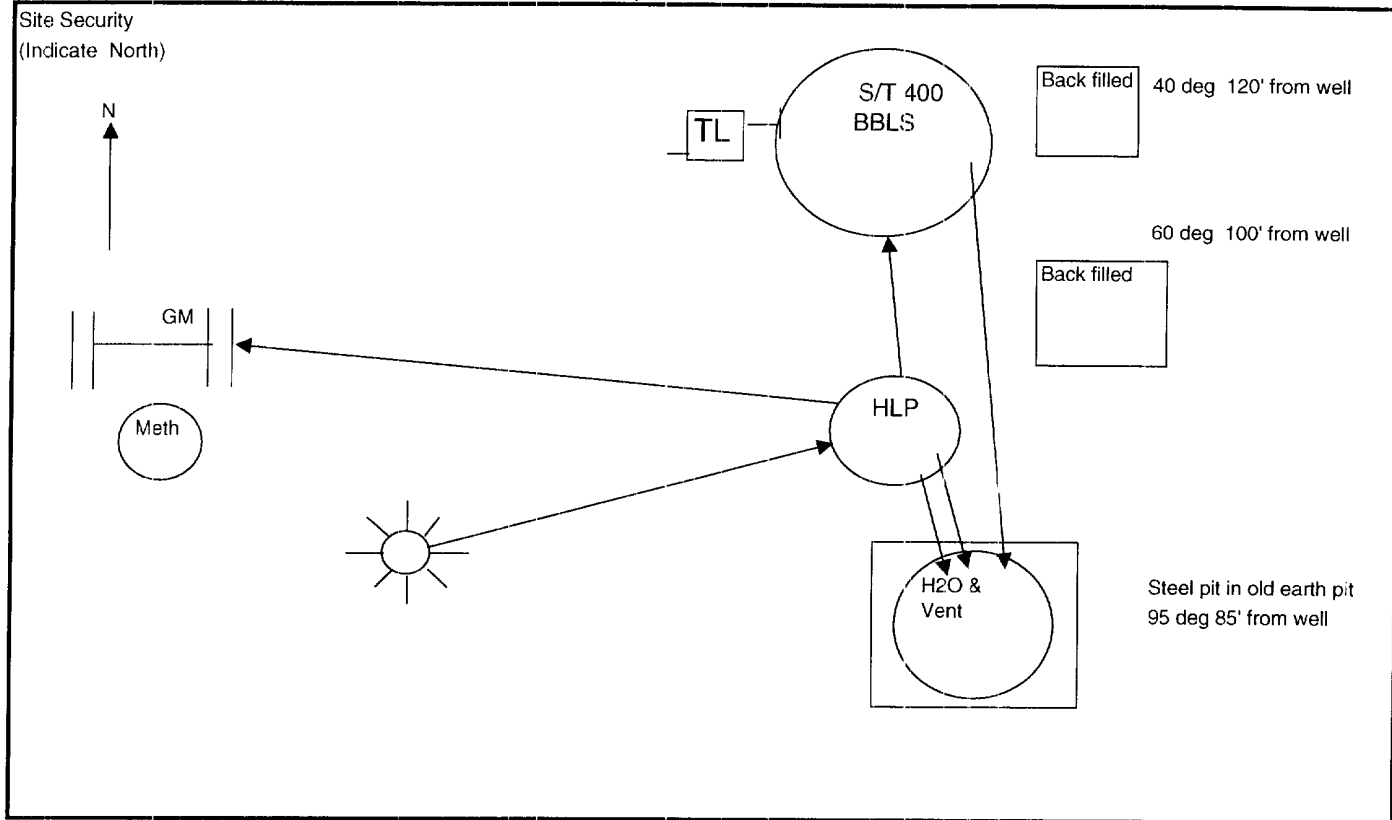
[illegible]

Lease Name: San Juan 28-7 #260

Operator: Conoco

Date: 8-10-00

Site Security  
(Indicate North)



Lease Name: San Juan 28-7 #260

Federal/ Indian Lease No: NM SF 078496A

CA No.: NA

Unit : B

Legal Description: Sect: 5 TP: 27N R: 7W

County: Rio Arriba, NM

Load line valves :  
Sealed during Production

Drain line valves :  
Sealed during Production

Production Line valve:  
Sealed during sales

This lease is subject to the site security plan for  
San Juan Basin Operations. The plan is located at:  
Conoco Inc.  
3315 Bloomfield Hwy  
Farmington, NM

Operator: Conoco

Date: 8-10-00

	#						
Earthen pits:	NA	Type: (vent, sep, H2O etc)		Size:	Oil Stained	Yes	No
Steel pits:	1	Type: (vent, sep, H2O etc)		Size:			
		H2O & vent		95 bbl			
Storage Tanks:	1	Water/Oil	Bbls.	Ht.	Dia.	Color:	
		Oil	400	20'	12'	Green	
		Avg. volume stored:		Annual thruput		Sep Psi. Upstream	
		80 bbl					
		Water/Oil	Bbls.	Ht.	Dia.	Color:	
		Avg. volume stored:		Annual thruput		Sep Psi. Upstream	
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Type/size:	MFR:		Vessel Size (btu/hr)		
		HLP	Weatherford/Olman-Heath		523		
Glycol Dehy's	N/A	Glycol flowrate (gpm)		Design	Actual		
		Natural gas rate (mmcf/d):		Design	Glycol type (TEG, DEG, EG, Other)		
Compressor	N/A	Engine description (include LxWxH)					
		Ht of Ex Stack above Equip:		MFR:			
		Max RPM's run on sustained basis:					
SPCC	N/A	Top	Bottom	Distance from water source		NA	
Chem Storage (bulk)	1	Chemical Vendor	Chemical Name		Quantity Stored	# of Bulk Containers	
		Coastal	Methanol		200 Gal	1	
Asbestos	N/A	Is tin on vessel torn, punctured, etc.?					
		Insulation visible?					
		Other					
H2S	N/A	PPM					
Remarks:							