District I P.O. Box 198 District II	 B0, Hobbs, NM	Energy, I	State Of Minerals and Na	f New Mexic atural Resou	_	artmen	nt		SUBMIT 1 C APPROPRIA DISTRICT C	ATE	
<u> </u>	. <b>_</b> . Artesia, NM 882	911	OIL CONSE	PVATION !	NOISION				AND 1 COP		
District III	Altesia, min se	211		). Box 2088					SANTA FE		
	. <u>–</u> izos Rd. Aztec, N	VM 87410	Santa Fe, Ne			88			(Revised 3/9		,_
		PIT REMEI					REPOF		•		
Operator:	Conoco Inc.	3 44 6 4 4 4 4					505-324		7		
Address:	3315 Bloomfi	ield Hwy - Farmi	ngton, NM 87	<b>'</b> 401							
Facility Or:	San Juan 28-	7 Unit 260									
Well Name			· · · · · · · · · · · · · · · · · · ·			<del>- 12.</del>					
Location:	Unit or Qtr/Q	tr Sec	<u>B</u>	_Sec -	<u>5</u> T	<u> 28</u> N	<u>I</u> R _	<u>7W</u>	County	Rio A	Arriba
Pit Type:	Separator		Dehydrator		Other	r	Tank Dr	ain P	it		
Land Type:	BLM X	State	Fee		Othei	r					
Pit Location:		Pit dimension:		length	6		width _	6'	depth	_	3'
(Attach diagi	raiii)	Reference:		wellhead	X		other				
		Footage from ref	erence:		120	)'	.,				
		Direction from re	eference:	40	Degre	ees	X	ı	East of <sup>-</sup>	<u> </u>	North
								١	West _	s	South
Depth To Gro	ound Water:				Less	than 5	0 feet	(	(20 points)		
(Vertical dist	ance from					et to 9			(10 points)		
contaminants to seasonal				37800	Great	er tha	n 100 fee	t (	( 0 points)		
high water e		É	89 miness	1970							
ground water) Total 0					0						
Wellhead Pro	otection Area:		RECEIVE		Yes	/20 n	oints)				
H		private to	ON COM DIN	· 國	No		oints)				
(Less than 200 feet from a private domestic water source, or; less than				S		( ~ r-	0	٦	Total		0
<b>!</b>	om all other wa	W-1	Coppos	10 B						-	
Distance To	Surface Water:	:	The second secon		Less t	than 20	00 feet	(	(20 points)	(:	20 points)
(Horizontal distance to perennial				200 feet to 1000 feet (10 points) (10 points)							
lakes, ponds	, rivers, stream	ıs, creeks,			Great	er than	n 1000 fe	et (	0 points)	(	0 points)

Total

0

RANKING SCORE (TOTAL POINTS):

irrigation canals and ditches)

Date Remediation Started:		N/A		Date Comp	leted:		
Remediation Method: Excavation: (Check all appropriate sections)		<del></del>	_	Approx. cubic yards			
(Check all appropriate sect	Landfarm Other			Insitu Biore	emediation		
Remediation Location:	Onsite		Offsite	2			
(ie. landfarmed onsite, name and location of offsite facility)					<u>.</u>	•	
General Description Of Ren	nedial Action:	No remedi	No remediation necessary.				
Ground Water Encountered	l: No	) X	Yes	Depth			
Final Pit:		Sample loc	:ation		Center of Pit Bottom		
Closure Sampling: (if multiple samples		Sample de	pth	Thr	ee (3) feet below pit bottor	n.	
attach sample results and diagram of sample locations and depths)		Sample da	te	8/8/2000	_Sample time	9:00 AM	
locations and depths)		Sample Re		ne (ppm)	0.123		
			Total f	BTEX (ppm)	5.62		
			Field h	neadspace (ppm)	Not Measured		
			TPH	736	<u> </u>		
Ground Water Sample:	Yes	No	X	(If yes, atta	ach sample results)		
I HEREBY CERTIFY THAT T OF MY KNOWLEDGE AND E		N ABOVE IS T	RUE AND	COMPLETE TO T	HE BEST		
DATE 916	101	1		PRINTED N	AME John E. Cofer		
SIGNATURE	15 (	9		AND TITLE	Environmental Coordinato	r	



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco, Inc.	Project #:	707003-241
Sample ID:	Tank Drain Pit	Date Reported:	08-09-00
Laboratory Number:	H874	Date Sampled:	08-08-00
Chain of Custody:	8006	Date Received:	08-08-00
Sample Matrix:	Soil	Date Analyzed:	08-09-00
Preservative:	Cool	Date Extracted:	08-09-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	123	1.8
Toluene	1,210	1.7
Ethy∥benzene	364	1.5
p,m-Xylene	2,240	2.2
o-Xylene	1,680	1.0
Total BTEX	5,620	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	 Percent Recovery
	Trifluorotoluene Bromofluorobenzene	100 % 100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28 - 7 #260.

Analyst L. Ophicia

Mrstini M Walters



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco, Inc.	Project #:	707003-241
Sample ID:	Tank Drain Pit	Date Reported:	08-09-00
Laboratory Number:	H874	Date Sampled:	08-08-00
Chain of Custody No:	8006	Date Received:	08-08-00
Sample Matrix:	Soil	Date Extracted:	08-09-00
Preservative:	Cool	Date Analyzed:	08-09-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	690	0.2
Diesel Range (C10 - C28)	46.0	0.1
Total Petroleum Hydrocarbons	736	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28 - 7 #260.

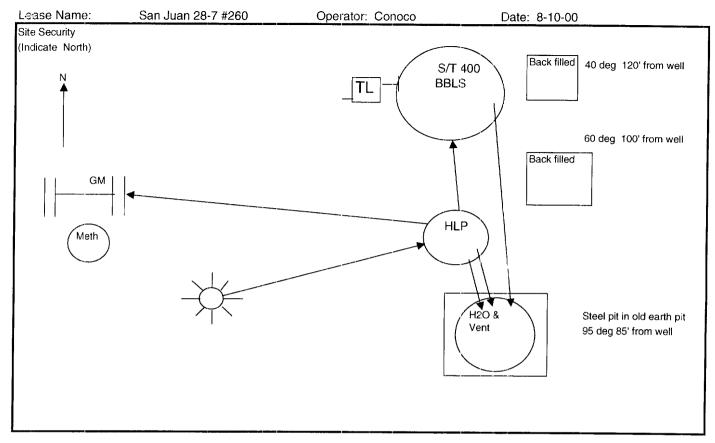
Analyst A. Office.

Review Walter

## CHAIN OF CUSTODY RECORD

08006

Cool - ice/Blue ice	(505) 632-0615	
Received Intact	5796 U.S. Highway 64  Farmington New Mexico 87401	
Y N N/A		
Sample Receipt	FOVIROTECH INC	
	Received by: (Signature)	Relinquished by: (Signature)
-	Received	Relinquished by: (Signature)
Date Time	Date Time Received by: (Signature)	Relinquished by (Signature)
		WATER PIT 7-25-00 9:10 A.M.
		#ANDIE +1E >- 31-00 11:30 HM
		184# CENT PIT. 8-1-00 3:008m 1+875
	80	TANIC WAREN PIT 8-8-00 9100 HM 1+8-TH
	Sample N Con	Sample No./ Sample Sample Identification Date Time
Remarks	Caroc C Coos - 24 of tainers	Clie
RAMETERS	DID SAN JUNE 26-24-960 1994	Client / Project Name Project Locatio けんたきまた



Lease Name:	San Juan 28-7 #260
Federal/ Indian Lease No:	NM SF 078496A
CA No.:	NA
Unit :	В
Legal Description:	Sect: 5 TP: 27N R: 7W
County:	Rio Arriba, NM

Load line valves : Sealed during Production

Drain line valves : Sealed during Production San Juan Basin Operations. The plan is located at: Conoco Inc. 3315 Bloomfield Hwy Farmington, NM

This lease is subject to the site security plan for

Production Line valve: Sealed during sales

Operator: Conoco

Date: 8-10-00 # Earthen pits: NA Type: (vent, sep, H2O etc) Size: Oil Stained Yes No Steel pits: Type: (vent, sep, H2O etc) Size: H2O & vent 95 bbl Water/Oil Storage Tanks: Bbls. Ht. Dia. Color: Oit 400 20' 12' Green Avg. volume Annual Sep Psi. stored: thruput Upstream 80 bbl Water/Oil Bbls. Ht. Dia. Color: Avg. volume Annua! Sep Psi. stored: thruput Upstream Natural Gas Vessel Fired Vessels: 1 Type/size: MFR: Size (btu/hr) (Htr/trt, Sep, HLP Weatherford/Olman-Heath 523 Glycol Reb.) Glycol Dehy's N/A Glycol flowrate (gpm) Design Actual Natural gas rate (mmcfd): Design Glycol type (TEG, DEG, EG,Other) Compressor N/A Engine description (include LxWxH) Ht of Ex Stack above Equip: MFR: Max RPM's run on sustained basis: SPCC N/A Top Bottom Distance from water source NA Chem Storage Chemical Chemical Quantity # of Bulk (bulk) Vendor Name Stored Containers Coastal Methanol 200 Gal Asbestos N/A Is tin on vessel torn, punctured, etc.? Insulation visable? Other H2S N/A PPM Remarks: