Instanturion 2			
SANTAFE			Form C-104 Supersedes Old C-104 and C-11
F11.E	N. M. WOLS	AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TE	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			UNU TO THE TOTAL THE TOTAL TO T
TRAN PORTER OIL			
OPERATOR GAS			
PHORATION OFFICE			API 30-039-21717
Operator			,
EL PASO NATURAL	GAS CO.		t
BOX 289, FARMING			
Reason(s) for filing (Check proper b.	•	Other (Please explain)	
New Well IX	Change in Transporter of:		
Change in Ownership	F	ensate	
If change of ownership give name	-		
and address of previous owner			
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including	Formation Kind of Lea	se Lease No.
RINCON UNIT	79A BLANCO MES	0	Least ite.
Location			
Unit Letter D ; 11	10 Feet From The N L	ine and 730 Feet From	The W
Line of Section 17 T	ownship 27N Range	6W , NMPM, Rio Ar	riba County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent!
EL PASO NATURAL	— V /		,
		BOX 289, FARMINGTON, Address (Give address to which appro	oved copy of this form is to be sent)
EL PASO NATURAL		BOX 289, FARMINGTON,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 17 27N 6W	Is gas actually connected? Wi	nen
If this production is commingled w	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	, ; X	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/14/78	1/3/79	5748'	5730'
Elevations (DF, RAB, RT, GR, etc.)	i	Top Of /Gas Pay	Tubing Depth
6461 '	MV 4007 4010 4024 4071 407	4767'	5688
4/6/,4/89,4/90	,4803,4810,4824,4831,483 18,5325,5336,5342,5348,5	8,4845,4852,4988,5094W/I	5748!
5516 5562 5574 5593 56	66,5707w/ TUBING, CASING, AN	ID CEMENTING RECORD 1 Sp7	3/40
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	216'	224 cf.
8 3/4"	7''	3437	248 cf.
6 1/4"	4 1/2" liner	3275-57481	426 cf.
TEST DATA AND REQUEST I	FOR ALLOWAPLE (Test must be	56881	i tubing and must be equal to or exceed top allow-
OIL WELL	able for this d	epsh or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
•			JANOA
GAS WELL		e de la companya de l	The second of the second
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condeneate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sise
	487	667	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 26 1979 Original Signed by A. R. Kendrick	

Drilling Clerk (Title)

1/15/79

(Date)

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.