Contract to the second

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Market Service

## **UNITED STATES**

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	31 0790325 30 = 69 =
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 유튜턴하는 등 교육군
CUMPRY NOTICES AND DEPORTS ON WELLS	7 LINIT ACREMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT THAME OF THE SECOND
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Rincon Unit 88 8 8 8
well Well X other	9. WELL NO. 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
2. NAME OF OPERATOR	<u> 81A 월급경한 중 양편된 </u>
EL PASO NATURAL GAS CO.	10. FIELD OR WILDCAT NAME  Blanco MV 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
3. ADDRESS OF OPERATOR BOX 289, FARMINGTON, NEW MEXICO	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-27-N, R-6-W
below.)	NMPM - 4 & \$ \$ \$ \$
AT SURFACE: 1140'S, 1040'E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 14. AP
REPORT, OR OTHER DATA	프로프 프로그 프로그 프로그 프로그 프로그 프로그 프로그 프로그 프로그
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF  FRACTURE TREAT	
SHOOT OR ACIDIZE	
	4 NOTE Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING   MULTIPLE COMPLETE   MUL	14 1310 change on Form 9-330.)는 독립등합 요 등장으로 기가들었으 않
CHANCE ZONES	14 1310 change on Form 9-330.)
ABANDON* U. S. GEOLOG	ICAL SURVEY HELER TO THE BEAUTY OF THE BEAUT
(other)	Executive then by a state to the same to t
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* ලිල් සු සිට ද සිට පි	
9/1/78: TD 3560'. Ran 88 joints 7", 20	- Table - Ta
3549' set at 3560'. Cemented with 273 c	cu. ft. cement. WOC 12 hours;
held 1200#/30 minutes. Top of cement at	: 2400'. ခွန္က်န္မို့ နှုန္မည့္သိုက္ကုိ
0///=0 = = = ====	
9/4/78: T.D. 5874'. Ran 71 joints 4 1/	'2", 10.5#, K-55 casing liner,
2477' set 3397-5874'. Float collar set ft. cement. WOC 18 hours.	at 5857'. Cemented with 429 cu.
13/4 Same and 43,000 gailons water. Fi	200 100 mg
11/15/78: PBTD 5857'. Tested casing to	3500#, OK. Perfed C.H. and
Men. 4902-10, 4920-32, 4942-58, 4968-74,	
5268-76 with 16 SPZ. Fraced with 88,000	
water. Flushed w/7000 gallons water.	Tons 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Supplied Settings in 12,5542-52,5577-27 ANDLINE SPIL.	10.02
Subsurface Safety Valve: Manu. and Type	Set @ Set William Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED D. D. Dusco TITLE Drilling Cler	k DATE 11/28/78
N. S.	
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	Stable of a sold COM.
	DATE OF THE COM.
	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1