## State of New Mexico Energy, Minerals and Natural Rescurces Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTFJCT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTF.ICT II 1000 Rio Brazos Rd., Aztec, NM 87410

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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL							Well API No. 30-039-21719					
Address	RTH BUTLER, SUITE 2			MEXICO 8740	1							
Reason(s) for Filing	(Check proper box)					X Other (Please explain)						
New \Vell	Change in Transporter of:					INSTALLATION OF CENTRAL POINT OF DELIVERY						
Recompletion Change in Operator		inghead Gas		Dry Gas Condensate	X							
If change of operator give and address of previous of												
	•	VELL A	ND I	EACE		7 · · · · · · · · · · · · · · · · · · ·						
II. DESCRIP	TION OF V	VELL A	Well No.	-,	Including Form	atic n	<del></del>	Kind of Lease	CEDEDAI		Lease No.	
FINO NOT Location			83A	BLANCO	MESA VERI		<del></del>	State, Federal or f		SF079		
Unit Letter	Р	: 1140'		Feet From The	SOUTH	Line and	1050'	Feet From Th∈		EAST	Line	
Section	23 Township	27N		Range	6W	,NMPM,		RIO ARRIBA		County		
III. DESIGNA	ATION OF	TRANS	POR	TER OF	OIL A	ND NA	ATUR	AL GAS	5			
Name of Authorized trans MERIDIAN OIL, INC.			or Conder		X	Address	(Give addre	ss to which app	roved copy		is to be sent	
Name of Authorized Trans				or Dry Gas	X	Address	(Give addre	ss to which app	roved copy	of this form		
UNION OIL COMPANY If well produces oil or liqu		Unit	Sec.	Twp.	Rge.	is gas actu	utler, su ally connect	ITE 200, FARM ed?	IINGTON, NE When?	EW MEXIC	<u> 3 87401</u>	
give location of tanks.  If this production is commit	ngled with that from an	y other lease o	r pool, give	commingling o	order number:	YES						
	_	•		33								
IV. COMPLE	TION DAT	A 		Oil Well	Gas Well	New Wel	Workover	Doopen	Dive Pools	[ Ca D-	Dig Dig	
Designated Type of C	ompletion - (X)			Onven	das Well	inew Wei	Workover	Deepen	Flug Back	Same Re	es'v Diff Res	
Date Spudded		Date Comp	. Ready to	Prod.		Total Depth	)		P.B.T.D.			
Elevations (DF, RKE, F	RT.GR, etc.)	Name of Proc	ducing Forn	nation		Top Oil/Ga	s Pay		Tubing Dept	th		
Perforations						<del></del>			Depth Casin	g Shoe		
		TUBIN	VG, C	ASING A	AND CE	MENT	ING R	ECORD	se l			
HOLE SI	ZE			& TUBING SI		T	DEPTH SI	i e		SACKS (	CEMENT	
 						<del> </del>	17.	. 524	<del>993</del> —			
							n p	Killing to the				
V. TEST DA	TA AND RE	OUES	Τ ΕΩ	RALLC	WARLI	<u> </u>						
OIL WELL								[]				
OIL WELL (Test must be after recovery of total volume officed oil and must be equal to or e							exceed top allowabove Ifor this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas, lift, ect.)					
Length of Test		Tubing Press	urė			Casing Pre		, rempense, gus,	Choke Size			
Actual Prod. During Test		Oil Bbls.				Water - Bt			Gas - MCF			
						Valer - Bi			Gas - MCF			
GAS WELL		T		<u> </u>								
Actual Prod. test - MCF/D		Length of Tes					ensate/MM(		Gravity of Co			
Testir g Method(pirol, back p	or.) 	Tubing Press	ure (Shut-	in) 		Casing Pre	ssure (Shut	−in)	Choke Size	eperiment has ever	•••	
VI.OPERATO	OR CERTIF	<b>ICATE</b>	OF C	COMPL	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Jandy & Liast						Date Aproved MAR 2 2 1993						
SANDRA K. LIESE		GENERAL (	CLERK			Ву		7.1	) A	2	1	
Printed Name		Title						SUPERV	/ISOP D	STEE	T 42	
3/15/93 Date		326-7600 Telephone No.				Title		OUT LAY		I THU	· 17 3	
<del></del>		. SISPITOTIC NO.										

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections: II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.