

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Mobil Oil Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FNL 7 1065' FWL, Sec. 14,  
AT TOP PROD. INTERVAL: T-27-N, R-3-W  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Spud, set 8-5/8" & 4 1/2" csg; perf.

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla E

9. WELL NO.

2-A

10. FIELD OR WILDCAT NAME

Blanco Misaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-27-N, R-3-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7025' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 7:30 PM, 11/2/78, 12 1/4" hole. Drld. to 343', set 8 jts, 8-5/8" 20#, K55 csg. @ 337'. Howco cmt. w/200 x. Cmt. circulated. Drld. to 6150', 7-7/8" hole. TD 9:30 AM, 11/17/78. Ran Ind., SP, GR-Density logs. Ran 162jts 4 1/2 10.5# 1655 csg., set @ 6150', DV @ 3945'. Cmt. 1st stage w/520x Lt Wt + 6 1/2# gil + 1/2# FC + 200 x B neat. PD 2:15 PM, 11/18/78. Opened DV @ 3945, no circ. Cmt. 2nd stage w/ 1750 x B + 6 1/2# Gil & 1/2# FC, PD 7:30 PM, 11/18/78. Circ. 50 x, cmt. fell back. RR 12 Mid-night 11/19/78. Ran temp. survey, TOC @ 1150'. 11/27/78: drld. out DV @ 3945' tested to 1000#. OK. Drld out cmt 6080-6100', test to 1000#-OK. Ran PDC log. Displaced hole w/2% Hcl water. Pf. 4 1/2" csg, 1 JS, 5965,-67; 6003,-05; 13 holes. Frac'd pfs. 5965-6050 w/57,600 gals. Mini-Max II + 121,000# 20/40 sd, TCP 2100-2900 @ 30 BPM, ISIP 350, Vac. 5 min. Set RBP @ 5920, would not hold; reset RBP @ 5890' tested to 3000#-OK. Pf. csg, 1 JSPF, 5619-20,-23,-28,-30,-32,-34,-36,-38,-71,-73,-75,5733,-35,-37,-39; 5804,-06,-08,-10,-16,-18,-20,-45,-47,-49, 26 holes. Prep to frac. Subsurface Safety Valve: Manu. and Type

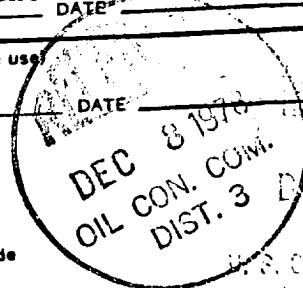
18. I hereby certify that the foregoing is true and correct

SIGNED Argene Seward TITLE Authorized Agent DATE 12-1-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



St. - 1 Copy