

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Not valid for
purposes of
certain laws)

FOR APPROVED
OMB NO. 1000-0137
EXPIRES: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☐ REWORK ☐ REPAIR ☐ LBS ☐ DIFF. ☒ OTHER ☐
3. NAME OF OPERATOR: Meridian Oil Inc
4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

RECEIVED
JUL 19 1995
OIL CON. DIV.

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements):
At surface: 1120' FNL, 1065' FWL
At top prod. interval reported below
At total depth: DHC-1079

6. IF INDIAN, ALLOTTEE OR TRIBE: Jicarilla Apache
7. UNIT AGREEMENT NAME: Jic Contract 89
8. FARM OR LEASE NAME, WELL: Jicarilla 89 #2A
9. API WELL NO.: 30-039-21811
10. FIELD AND POOL OR WILDCAT: Gavilan Pictured Cliffs Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND CORNER OR AREA: Sec. 14, T-27-N, R-3-W
12. COUNTY OR PARISH: Rio Arriba
13. STATE: NM

14. PERMIT NO.: DHC-1079
15. DATE SPUDDED: 11-2-78
16. DATE T.D. REACHED: 11-17-78
17. DATE COMPL. (Ready to prod.): 5-6-95
18. ELEVATIONS (OF. BSK. ST. OR ETC.): 7025 GR, 7048 KB
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 6150
21. PLUG, BACK T.D., MD & TVD: 6100
22. IF MULTIPLE COMPL., HOW MANY?: 2
23. INTERVALS DRILLED BY: 0-6150
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3607-3815 Pictured Cliffs DHC/Mesaverde
25. TYPE ELECTRIC AND OTHER LOGS RUN: CET
26. WAS DIRECTOR CORRECT NAME: No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PUL
8 5/8	20#	337	12 1/4	200 sx	
4 1/2	10.5#	6150	7 7/8	2270 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8	6000	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZES, ETC.	
3607, 3610, 3634, 3643, 3647, 3657, 3663, 3670, 3680, 3686, 3702, 3739, 3746, 3751, 3756, 3762, 3774, 3779, 3782, 3792, 3797, 3803, 3815		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3607-3815	186,580# 20/40 Brady sd
			476 bbl 20# linear gel
			759,000 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION: 5-6-95
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or Shut-in): SI
DATE OF TEST: 5-6-95
HOURS TESTED: 24
CROCK SIZE: SI562
PROD'N. FOR TEST PERIOD: SI 575
OIL—BSL: 1793 Pitot Gauge
GAS—MCF: 1793 Pitot Gauge
WATER—BSL: 1793 Pitot Gauge
OIL GRAVITY-API (CO): 1793 Pitot Gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 6-26-95

*(See instructions and spaces for Additional Data on Reverse Side)