

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 134	Pool Name, Including Formation (OWWO) Blanco PC	Kind of Lease State, Federal or Other SF	Lease No. 080668
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Location
Unit Letter N ; 1190 Feet From The South Line and 1850 Feet From The West
Line of Section 9 Township 27-N Range 4-W NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline	P.O. Box 90, Farmington, NM
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 9 27-N 4-W

If this production is commingled with that from any other lease or pool, give commingling order number: _____

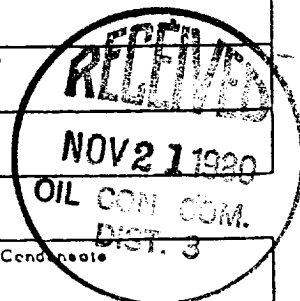
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-10-79; wo 10-5-80	11-27-79; wo 11-80	6244'	6219'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6715'	Pictured Cliffs	3608'	3668'					
3608, 3615, 3622, 3637, 3644, 3650, 3662, 3668, 3674, 3680' W/1 SPZ.			Depth Casing Shoe					
			6235'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	223'	295 cu. ft.					
8 3/4"	"	3703'	231 cu. ft.					
6 1/4"	4 1/2"	3762-6235'	434 cu. ft.					
	1 1/4"	3668'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3372	3 hrs.		
Testing Method (pirog, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Calc. A.O.F.	1106	1097	3/4 variable

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Busico
(Signature)

Drilling Clerk
(Title)

November 12, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 24 1980, 19____
Original Signed by CHARLES GHOLSON
BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

10-5-80: Set a Bridge Plug at 3850'. Pressure tested to 3500#, OK.
 Perfed Pictured Cliffs 3608, 3615, 3622, 3637, 3644, 3650, 3662, 3668,
 3674, 3680' w/1 SPZ. Fraced w/66,000# 10/20 sand, 76,000 gal.
 wtr. Flushed w/ 6132 gal. wtr.

10-7-80: Ran 192 joints of 2 3/8", 4.7#, J-55 tubing 6094'. set at 6104'.
 S.N. set at 6074'. Ran 120'. Joints of 1.1/4", 2.4#, J-55
 tubing 3657' set at 3668'. S.N. set at 3636'.

11-3-80: Date Mesa Verde Formation was re-tested.