

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

Sundry Notices and Reports on Wells

55 OCT 10 AM 12:56

070 FARMINGTON, NM

RECEIVED
OCT 16 1995

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL
OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1040' FSL, 850' FEL, Sec. 29, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
- San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #20A
9. API Well No.
30-039-21857
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Sidetrack workover | |

13. Describe Proposed or Completed Operations

- 8-15-95 MIRU. ND WH. NU BOP. TOOH w/210 jts 2 3/8" tbgs. SDON.
- 8-16-95 TIH w/4 1/2" cmt retainer, set @ 5703'. Load tbgs w/18 bbl wtr. PT tbgs to 2000 psi, OK. Load hole w/170 bbl wtr. PT csg to 1000 psi/10 min, OK. Left 500 psi on csg. Establish injection. Plug #1: pump 145 sx Class "B" neat cmt below cmt retainer, 5 sx Class "B" neat cmt on top of cmt retainer. POOH. TIH, ran CBL-CCL-VDL @ 0-4290' w/1000 psi, TOC @ 3335'. RD. SDON.
- 8-18-95 TIH w/7" gauge ring to 4246'. TOOH. TIH w/7" CIBP, set @ 4234'. POOH. ND BOP. NU WH. RD. Rig released.
- 8-30-95 MIRU. ND WH. NU BOP. TIH w/whipstock, set @ 4220'. Mill @ 4220-4222' TOOH.
- 8-31-95 Mill window @ 4222-4232'. TOOH. TIH w/bit, drill @ 4232-4440'.
- 9-1-95 Drill @ 4588-5470'.
- 9-2-95 Drill from 5470' to TD @ 6550'. TOOH.
- 9-3-95 RU, ran logs. RD. TIH w/151 jts 4 1/2" 10.5# K-55 STC csg, set @ 6546'. Cmd w/265 sx Class "B" 50/50 poz w/0.3% Fluid Loss, 3 pps Gilsonite, 0.25 pps Flocele (348 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/4/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 12 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

9-23-95 MIRU. ND WH. NU BOP. SD for Sunday.
 9-25-95 TIH, tag cmt @ 6342'. Drill cmt @ 6342-6499'. Circ hole clean. Displace w/2% Kcl
 wtr. Spot 500 gal 15% Hcl @ 6440'. TOOH. RU, ran CBL-VDL, GR-CCL @ 3200-6499',
 TOC @ 3400'. Set pkr @ 30', PT csg to 3800 psi, OK. TOOH w/pkr. Perf lower
 Menefee/Point Lookout w/2 SPF @ 6101, 6131, 6136, 6179, 6181, 6238, 6240, 6255,
 6265, 6276, 6284, 6286, 6289, 6304, 6328, 6334, 6352, 6362, 6364, 6366, 6377,
 6441' w/46 holes total. SDON.
 9-26-95 Acidize w/1000 gal 15% Hcl. Frac Lower Menefee/Point Lookout w/829,000 SCF N2,
 662 bbl 30# linear gel, 133,000# 20/40 Brady sd. Reset RBP @ 6058'. Dump 5 gal sd
 on RBP. Perf Cliff House/upper Menefee w/2 SPF @ 5740, 5744, 5749, 5753, 5759,
 5762, 5764, 5773, 5777, 5780, 5783, 5797, 5805, 5811, 5818, 5822, 5826, 5839, 5845,
 5848, 5853, 5910, 5916' w/46 holes total. Acidize w/1000 gal 15% Hcl. Lost flapper
 in hole.
 9-27-95 TOOH without fish. Reverse circ. Wash to RBP @ 6058'. TOOH. RU, bail 35 gal 28% Hcl
 @ 5916'. Pump 20 bbl Kcl wtr down csg. SDON.
 9-28-95 Set pkr @ 60'. Acidize w/1000 gal 15% Hcl. Frac Cliff House/upper Menefee w/705 bbl
 linear gel, 1,046,000 SCF N2, 120,000# 20/40 Brady sd. CO after frac.
 9-29-95 Blow well & CO.
 9-30-95 Blow well & CO. TOOH. TIH w/retrieving head, latch RBP, TOOH. Blow well & CO.
 10-1/2-95 Blow well & CO.
 10-3-95 Blow well & CO. TOOH. TIH w/217 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 6443'. ND BOP.
 NU WH. RD. Rig released.