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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

FILF	SANTA FIL NIIV	MILATED CONTAIN			
U.S.O.S.	REQUEST FOR ALLOWABLE				
TRANSPORTER GAS	AND				
GERMATON	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS			
Charles National Con Co.	mn anv	terrendelsen i tempe nender in melde i tillet skrift, det profester und epitembritation demokratie meller i ti			
El Paso Natural Gas Co	mparry				
Box 289, Farmington, N					
Reason(s) for filing (Check proper box)	Change in Trunsporter of:	Other (Please explain)			
Hew Well X	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	ote			
fichange of ownership give name and address of previous owner			·		
DESCRIPTION OF WELL AND I	LEASE	invition Kind of Leane	1.ease io.		
Lease Name	well No. Pool Name, Including For	le E.d.a.			
San Juan 27-5 Unit					
Unit Letter J : 17	770 Feet From The South Line	and 1610 Feet From	Fhe East		
	waship 27-North Range 5.	-West , NMPM, Rio A	rriba County		
	AND MARKET CAS	7			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GAS	Wadiese lothe paniers to much abbit			
El Paso Natural Gas	s Company	Box 289, Farmingto	on, New Mexico		
Northwest Pipeline	singhead Gas or Dry Gas 🌃	Box 90, Farmington			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
give location of tanks.	<u> </u>	give commingling order number:			
If this production is commingled will COMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Resty, Diff. Resty.		
Designate Type of Completion	01. 1101.	New Well Workover Deepen			
Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6035 '		
10-3-79	5-21-80 Name of Producing Formation	6053 ' Top Out/Gas Pay	Tubing Depth		
Elevotions (DF, RKB, RT, GR, etc.) 6585 GL	Mesa Verde	5107'	5977'		
5250 5297 5320 5391.5	,5164,5175,5184,5208,5225 412,5423,5448,5494,5508,5	518,5025,5035,5036,5045	Depth Casing Shoe 60531		
5647,5651,5661,5666,5	670,5684,5692,5703,5714,5	5720,5733,5741,5 5 752, 576	51,5797,5830,5855,5882,** SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE 9 5/8"	224	224 cu. ft.		
13 3/4" 8 3/4"	7''	3778'	248 cu. ft.		
6 1/4"	4 1/2" Liner	3625-6053 ' 5977'	424 cu. ft.		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow		
OIL WELL,	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas li			
Date First New Oll Run To Tenza	Date of Test				
Length of Teet	Tubing Pressure	Casing Pressure	Chot. Size		
Actual Prod. During Test	OII-Bbis.	Water - Bbie.	Gas-MC		
			JUN 12 1980		
**5940,5950,5961,5980'			Gravity College Mintel COM		
Aztual Frod. Teet-MCF/D	Length of Test 3 hours	Bble, Candensate/MMCF	DIST. 3		
Teeting Method (puns, back pr.)	Tubing Presews (#hut-in)	Cosing Presewe (shut-in)	Chote Size		
Calc. A.O.F.	873	OH COMPEDIA	3/4 variable		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19		
Division here been complied with and that the intomation given store is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 報名 This form is to be filed in compliance with null # 1104. If this is a request for allowable for a newly drilled or despended well, this form must by accompanied by a tabulation of the deviation.			
				11 D. Grisso (Signalus)	
					nalwe)
Drilling Clerk				All sections of this form must be filled out completely for allow able on new and recompleted wells.	
May 30, 1980		Il wall name of twinter, of trails."	II. III, and VI for changes of owner ten or other such change of condition		
(Dute)		beparate sorms C-104 must be filed for such pool in multiply			

beparate some C-104 must be filed for each pool in multiply considered walls.