

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21972

20. BY WHOM RECEIVED	5
DATE RECEIVED	1
FILE	1
U.S.G.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	

Operator  
El Paso Natural Gas CompanyAddress  
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 100A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease <del>State</del> Federal or <del>State</del>	Lease No. SF079367-A
Location Unit Letter <u>J</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>27-North</u> Range <u>6-West</u> , NMPM, Rio Arriba County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> Sec. <u>26</u> Twp. <u>27-N</u> Rge. <u>6 W</u> Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-11-79	Date Compl. Ready to Prod. 1-28-80	Total Depth 5953'	P.B.T.D. 5937'					
Elevations (DF, RKB, RT, GR, etc.) 6648' GL	Name of Producing Formation Mesa Verde	Top <del>Gas</del> /Gas Pay 4964'	Tubing Depth 5880'					
Perforations 4964, 4972, 4980, 4988, 4996, 5002, 5010, 5018, 5026, 5044, 5058, 5136, 5142, 5178, 5184, 5219, 5247, 5318, 5344, 5418, 5424, 5481, 5502, 5508, 5513, 5518, 5524, 5532, 5538, 5544, 5550, 5558, 5564, 5578, 5614, 5627, 5644, 5681, 5695, 5750, 5773, 5797, 5847, 5890'							Depth Casing Shoe 5953'	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		220'		224 cu. ft.			
8 3/4"	7"		3660'		215 cu. ft.			
6 1/4"	4 1/2" Liner		3460-5953'		430 cu. ft.			
	2 3/8"		5880'					

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

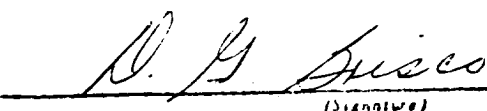
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
	437	687	

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

(Signature)

(Title)

January 31, 1980

(Date)

## OIL CONSERVATION DIVISION

FEB 1 1 1980

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

Original Signed by FRANK T. CHAVEZ

BY \_\_\_\_\_  
SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.