UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42–R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 079366	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Rincon Unit 8. FARM OR LEASE NAME	
1. oil gas well other	Rincon Unit 9. WELL NO.	
2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	99 A 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Box 289, Farmington, NM 87401	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1760'N, 810'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 27,T-27-N, R-6-W N.M.P.M. 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	6528 GL	

	Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	AREA Sec. 27, T-27-N, R-6-W
	below.)	N.M.P.M.
	AT SURFACE: 1760'N, 810'W	12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
		14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	ICE,
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	DECLIEST FOR APPROVAL TO	6528 ! GT.
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	
	FRACTURE TREAT	•
	SHOOT OR ACIDIZE	
	REPAIR WELL	(NOTE: Report results of multiple completion or zona
	PULL OR ALTER CASING	change on Form 9-330.)
	MULTIPLE COMPLETE CHANGE ZONES	
	ABANDON*	
	(other)	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	•
	-80: PBTD 5799'. Tested casing to 350 5356,5363,5369,5375,5381,5396,540 ball off. -80: Re-Prefed conventional 5453-5464, 5581-5598,5619-5625,5639-5645,567	1,5406,5411,5425' Well Wouldn't 5475-5481,5496-5506,5520-5529, 0-5674' W/l SPZ. Fraced w/ 38,724
	20/40 sand, 47,124 gal. wtr. Dro Flushed w/8400 gal. wtr.	pped 4 sets of 13 balls each.
2 - 7 -		C U C Mon 4000 4077 4045
- ,	4853,4861,4869,4889,4900,4908,498	0.n. 4 Men. 4808,485/,4845,
	Fraced w/45,000# 20/40 sand,82,00	0,3143,3100,3229 W/I 3r4.
	gal. wtr.	o gar. wer. Flushed w/ 00/8
	_	arli tr
	Subsurface Safety Valve: Manu. and Type	
	18. I hereby certify that the foregoing is true and correct	(RILLIAND)
	SIGNED M. J. Shelio TITLE Drillin	g_ClerkDATE_Febra201980
ACCEPTED	FOR RECORD (This space for Federal or Sta	
,	APPROVED BY TITLE	DIST. 3
	CONDITIONS OF APPROVAL, IF ANY:	U. S. COR OGICAL SU-VEY
FEB 1	<i>9</i>	D. 3. to 20.
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FEB19 Derronge DISTRICT

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*See Instructions on Reverse Side