STATE OF HEW MEXICO.

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## OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

OPERATOR OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA	s .						
Operator	• ,							
El Paso Natural Gas Company								
Box 289, Farmington, New Mexico 87401								
Reason(s) for liling (Check proper box)	Other (Please explain)							
New Well X	Change in Transporter of:	•						
Recompletion	OII Dry Gas							
Change in Ownershif	Casinghead Gas Condensate							

API 30-039-21975 REQUEST FOR ALLOWABLE If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formution Lease No. Lease Name 88A Blanco Mesa Verde Gtoto, Foderal w F079298 Rincon Unit Location 1800 1750 South Feet From The Unit Letter Range 7-West Rio Arriba 13 27-North NMPM. Township County Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate 🖎 Addiess (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Box 289, Farmington, New Mexico El Paso Natural Gas Company Unit Rge. is gas octually connected? Sec. Twp. If well produces oil or liquids, give location of tenks. 27-N :7-W 13 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover New Well Oil Well Gas Well Designate Type of Completion - (X) , X Χ Date Compl. Ready to Prod. P.B.T.D. Total Depth Date Spudded 5934' 5916' 7-29-79 10-31-79 Elevations (DF, RKB, RT, GR, etc.) 6648 GL Tubing Depth Top Oll/Gas Pay Name of Producing Formation 5839' Mesa Verde 4885 **'** Perforations 4885, 4899, 4928, 4934, 4940, 4946, 4975, 4986, 5233, 5260, 5357, 5362, 5442, Depth Casing Shoe 5486,5492,5498,5504,5510,5526,5532,5537,5543,5549,5566,5572,5587,5597, 5695,5715,5734,5778,5784,5847' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 224 cu. ft. 13 3/4" 9 5/8" 240 cu. ft. 3569 8 3/4" 7" 445 cu. ft. 3396-5934 6 1/4" 4 1/2"Liner 5839 tubing 2 3/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL HELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Gan - MCF Water - Bbie. Oll - Bble. Actual Prod. During Test OIL CON. COM. GAS WELL Condendito 3 Length of Test Bbie. Condensate/MMCF Gravity of Actual Prod. Test - MCF/D Casing Presews (Shut-in) Choke Size Tubing Presewe (shut-ia) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULK 1104,

Drilling Clerk

17 (110)

7, 1979 November (Date)

GIL ODITALITYTHEN ENTINE							
APPROVED		9 6/9	19				
BY		FRANCE L. CHAVEZ					
TITLE	WATER OF STREET						

If this is a request for stiowable for a nawly drilled or despaned well, this form must be accompanied by a tabilition of the deviation tests taken on the well in accordance with NULE 111.

All sattions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

beywiste Point C-104 must be filed for each pool in multiply completed willia.