

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21987

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Restricted to 60 days production

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Apache JVA	6	Undesignated Chacra Blanco Mesaverde	State, Federal or Fee Joint Venture	
Location				
Unit: Letter	K	1450 Feet From The	South	Line and 1450 Feet From The
				West
Line of Section	16	Township	27N	Range 2W, NMPH, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Caribou Four Corners, Inc.		P. O. Box 457, Aftem, Wyoming 83110
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation		P. O. Box 1526, Salt Lake City, Utah 84110
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	16
		27N
		2W
		no

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/15/79	2/27/79	4716'	4716'					
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Total Oil Gas Pay	Tubing Depth					
7301 GL, 7313 KB	Chacra	4660'	3890'					
Perforations	Depth Casing Shoe							
none - open hole								
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" new	274'	150 SX					
8-3/4"	7" new	4015'	250 SX					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and gas in the well and must be able for the test to be for full 14 days)

Date First New Oil Run To Tanks	Date of Test	Production Method (P.V.T., pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Surface Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2864	9 hours	35	est. 60
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
pitot	935 #		7" casing

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PALMER OIL & GAS COMPANY

James G. Routson
(Signature)
James G. Routson, Petroleum Engineer
(Title)

February 27, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 12 1979
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, well, or production equipment or other conditions of production.

