

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NCRA

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22 T26N R7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

CONSOLIDATED OIL & GAS INC.

3. ADDRESS OF OPERATOR

P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1550' FNL & 1850' FEL Sec. 22 T26N R7W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPULDED 10-6-79 16. DATE T.D. REACHED 10-23-79 17. DATE COMPL. (Ready to prod.) 11-22-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6928' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7541' 21. PLUG, BACK T.D., MD & TVD 7513' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → 7541' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5307 - 5512 MESA VERDE

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR CNL/CDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4	300 SX	
5-1/2	15.5#	7500'	7-7/8	265 SX	
	1 DV TOOL	5605'		365 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	6453'	7320
1-1/4	5382'	

31. PERFORATION RECORD (Interval, size and number)

5307 - 5512

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5307-5512	1000 G. Acid & 53,000 G. X-Link Gel. 56,000# 20-40 & 20,000 # 10-20 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION 5-5-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow T.S.T.M. WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Veryl Moore

TITLE

PROD. SUPT.

DATE 5-7-80

*(See Instructions and Spaces for Additional Data on Reverse Side) MAY 27 1980

NMCCG

FARMINGTON DISTRICT

ML R. K. K. K.