30-039-22107

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT OIL CONSERVATI

OIL CONSERVATION DIVISION

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Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

					Well	
Operator B	BURLINGTON RESOURCES OIL & GAS CO.		Lease SAN JUAN	27-5 UNIT	No. <u>5A</u>	
Location						
of Well:	Unit J Sect	34 Twp. 027N	Rge. 005W	County RIO ARRIBA		
	NAME	OF RESERVOIR OR POOL	TYPE OF PROD		PROD. MEDIUM	
			(Oil or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS		Gas	Flow	Tubing	
Lower Completion	MESAVERDE		Gas	Artificial	Tubing	
		PRE-FLOW S	HUT-IN PRESSURE DATA			
Upper Hour, date shut-in		Length of time shut-in	SI press. psig	Stabilized? (Y	ized? (Yes or No)	
Completion 05/23/2000		120 Hours	210	0		
Lower Completion	05/23/2000	72 Hours	235	·		
		FL	OW TEST NO. 1			
Commenced	l at (hour,date)*	05/26/2000	Zone produc	ing (Upper or Lower) LC	OWER	
TIME	LAPSED TIME PRESSURE		PROD. ZO			
(hour,date)	SINCE*	Upper Completion Lowe	r Completion TEMP	REN	MARKS	
5/27/200	96 Hours	220	165 turn on lower zone.			
5/28/200	120 Hours	220	155			
		:		PLOCN DIV	A STATE OF THE STA	
roduction rat	e during test	i_,		12.12.18.18.18.18.18.18.18.18.18.18.18.18.18.	y	
Oil:	BOPD based o	n Bbls. in	Hours.	Grav.	GOR	
Gas:		MCFPD; Tested thru (Orifice	or Meter):			
		MID-TEST S	HUT-IN PRESSURE DATA			
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Stabilized? (Yes or No)	
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)	
5334501 304	1	(Continue on reverse side)				

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Well

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NORTHWEST NEW MEXICO PACKER-LEOK AGE TE

No 5A BURLINGTON RESOURCES OIL & GAS CO. Lease Operator Location RIO ARRIBA 005W County Twp. Rge. of Well: J Sect 34 Unit TYPE OF PROD METHOD OF PROD. PROD. MEDIUM NAME OF RESERVOIR OR POOL (Tbg. or Csg.) (Oil or Gas) (Flow or Art. Lift) Upper Tubing Flow PICTURED CLIFFS Gas Completion Lower Tubing Gas Artificial **MESAVERDE** Completion PRE-FLOW SHUT-IN PRESSURE DATA SI press. psig Stabilized? (Yes or No) Hour, date shut-in Length of time shut-in Upper Completion 120 Hours 05/18/2001 Lower Completion 72 Hours 252 05/18/2001 FLOW TEST NO. 1 Zone producing (Upper or Lower) LOWER 05/21/2001 Commenced at (hour.date)* PROD. ZONE **PRESSURE** TIME LAPSED TIME REMARKS TEMP Upper Completion Lower Completion SINCE* (hour.date) 185 turn on lower zone 218 05/22/2001 96 Hours 165 221 120 Hours 05/23/2001 Production rate during test GOR Hours Grav Oil BOPD based on Bbls, in MCFPD; Tested thru (Orifice or Meter): Gas: MID-TEST SHUT-IN PRESSURE DATA Length of time shut-in SI press. psig Stabilized? (Yes or No) Upper Hour, date shut-in Completion Stabilized? (Yes or No) Length of time shut-in SI press. psig Hour. date shut-in Lower Completion 5334501 304 (Continue on reverse side)