

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 27-5 UNIT Well No. 5ALocation of Well: Unit J Sect 34 Twp. 027N Rge. 005W County RIO ARribaNAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)Upper Completion PICTURED CLIFFS Gas Flow TubingLower Completion MESAVERDE Gas Artificial Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
05/23/2000 120 Hours 210Lower Completion 05/23/2000 72 Hours 235

FLOW TEST NO. 1

Commenced at (hour,date)* 05/26/2000 Zone producing (Upper or Lower) LOWERTIME LAPSED TIME PRESSURE PROD. ZONE
(hour,date) SINCE* Upper Completion Lower Completion TEMP REMARKS5/27/200 96 Hours 220 165 turn on lower zone.5/28/200 120 Hours 220 155

Production rate during test

Oil: BOPD based on Bbbs. in Hours. Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

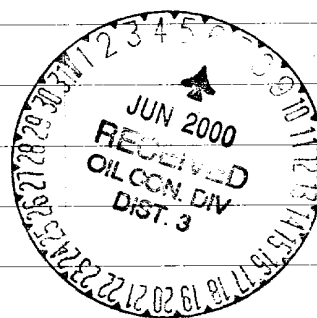
MID-TEST SHUT-IN PRESSURE DATA

Upper Completion Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)

Lower Completion Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)

5334501 304

(Continue on reverse side)



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Operator BURLINGTON RESOURCES OIL & GAS CO.

Lease SAN JUAN 27-5 UNIT

Well No. 5A

Location

of Well: Unit J Sect 34 Twp. 027N

Rge. 005W

County RIO ARRIBA

NAME OF RESERVOIR OR POOL

TYPE OF PROD.

METHOD OF PROD.

PROD. MEDIUM

(Oil or Gas)

(Flow or Art. Lift)

(Tbg. or Csg.)

Upper Completion PICTURED CLIFFS

Gas

Flow

Tubing

Lower Completion MESAVERDE

Gas

Artificial

Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in 05/18/2001

Length of time shut-in 120 Hours

SI press. psig 207

Stabilized? (Yes or No)

Lower Completion 05/18/2001

72 Hours

252

FLOW TEST NO. 1

Commenced at (hour,date)*

05/21/2001

Zone producing (Upper or Lower)

LOWER

TIME

LAPSED TIME

PRESSURE

PROD. ZONE

(hour,date)

SINCE*

Upper Completion

Lower Completion

TEMP

REMARKS

05/22/2001 96 Hours

218

185

turn on lower zone.

05/23/2001 120 Hours

221

165

Production rate during test

Oil BOPD based on

Bbls. in

Hours.

Grav.

GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in

Length of time shut-in

SI press. psig

Stabilized? (Yes or No)

Lower Completion Hour. date shut-in

Length of time shut-in

SI press. psig

Stabilized? (Yes or No)

5334501 304

(Continue on reverse side)