and the second s				
развиштия Р. О. ВОХ 2088				
SATITA FE, HEW MEXICO 87501				
U 1.4.6.				
REQUEST FOR ALLOWABLE				
AND  WERNATON TO TRANSPORT OF AND NATURAL GAS				
Gardiot				
El Paso Natural	Gas Company			
P.O. Box 289, Farmington, NM 87401				
Freson(s) for filing (Check proper box)  Change in Transporter of:				
Recompletion Oil Dry Cas				
Change in Ownership Casinghead Cas Condensale				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE				
Lease Name  Nell No. Pool Name, Including Formation  San Juan 27-5 Unit 52A Blanco Mesa Verde  State Federa for Fee  SF 079393				
Localien				
Unit Letter E : 1555 Feet From The North Line and 885 Feet From The West				
Line of Section 4 Township 27-Iv Range 5-W , NMPM, Rio Arriba County				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Kane of Authorized Transporter of Oil Or Condensate XX Address (Give address to which approved copy of this form is to be sent)				
			O.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)  Northwest Pipeline Corp.  P.O. Box 90, Farmington, NM 87041		i		
If well produces oil or liquida, Unit Sec. Twp. Rge. 12 q		14 gas actually connected? , When		
give location of tanks. E 4 12/N 5W				
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-30-80	2-12-81	5966'	5949'	
Elevations (DF, RKB, RT, GR, etc.) 6540 GL	Name of Producing Formation  Mesa verde	Top XX/Gos Pay 5045!	Tubing Depth 5894'	
5556,5562,5567,5571,5585,5589,5593,5597,5608,5614		14,5620,5626,5643,5650,	Depth Casing Snoe	
5664,5680,5699,5708,5745,5860,5907'5045,5056,5072,5119,5132,5154,5181, 5966' 5186,5238,5244,5270,5289,5341,5384,5422,5445,5486,5492,5511,5518,5523' W/1 SPZ.			5966'	
TO THE RESERVE TO THE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4"		239'	224 cf.	
13.3/4"	7''	3709'	337 cf.	
6 1/4"	4 1/2" liner 2 3/8"	3592-5966' 5894'	417 cf.	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow-				
CIL WELL  able for this depth or be for full 24 hours)    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
Dule Pilet Hen On Hen Ve Vene				
Length of Test	Tubing Pressure	Casing Pressure	Chop Sir	
Actual Prod. During Test	Oll-Bbla.	Water-Bble.	Co NCPAR 5 190	
GAS WELL			131.3	
Actual Frod. Tool-MCF/D 6783	Length of Test 3 hours	Bhis, Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-is)	Casing Fressure (Fhut-In)	Chake Bise	
Calc. A.O.F.	978	OIL CONSERVAT	3/4 variable	
CERTIFICATE OF COMPLIANC	Jt.			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and beilef.		APPROVED MAR 1 1981		
		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 第 3		
		TITLE		
$\mathcal{L}$ $\mathcal{L}$ $\mathcal{L}$		This form is to be filed in compliance with RULE 1104.		
D. G. Luscs		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
(Signalwe) Drilling Clerk		I tests taken on the well in accordance with NULE 111.		
Drilling Clerk (104)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
March 2, 1981		Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.		
(Date) heperate home C-104 must be fited for each pool in mult				
t en		ear protect wells.		