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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-290-32

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
San Juan 27-5 Unit

8. Parr. or Lease Name
San Juan 27-5 Unit

2. Name of Operator
El Paso Natural Gas Company

9. Well No.
24A (PM)

3. Address of Operator
P.O. Box 289, Farmington, NM 87401

10. Field and Pool, or Wildcat
Blanco PC & Blanco MV

4. Location of Well
UNIT LETTER I LOCATED 1580 FEET FROM THE South LINE AND 1125 FEET FROM

12. County
Rio Arriba

THE East LINE OF SEC. 32 TWP. 27-N RGE. 5-W NMPM

15. Date Spudded 7-12-80 16. Date T.D. Reached 7-21-80 17. Date Compl. (Ready to Prod.) 11-5-80 18. Elevations (DF, RKB, RT, GR, etc.) 6564' GL 19. Elev. Casinghead

20. Total Depth 5905' 21. Plug Back T.D. 5888' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0-5905' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4882-5285' (MV) 3240-3311' (PC) 25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
CDL/GR; IEL/SP; Temp. Survey 27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	239'	13 3/4"	224 cu. ft.	
7"	30#	3615'	8 3/4"	207 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3448'	5905'	423 cf.	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5704'	3446'
1 1/4"	3287'	

31. Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER
5366, 5430, 5435, 5440, 5451, 5456, 5464, 5489		
5494, 5499, 5504, 5532, 5590, 5604, 5616, 5639		
5717, 5737, 4882, 4923, 4931, 4936, 4941, 4963		
4968, 4976, 4980, 4996, 5006, 5096, 5229, 5236		
5279, 5285, 3240, 3246, 3251, 3259, 3264, 3269		
3274, 3284, 3289, 3306, 3311'	W/1 SPZ.	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

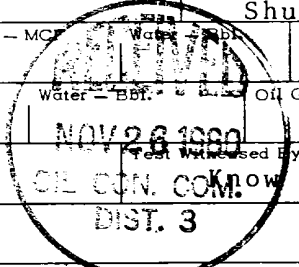
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5366-5737'	42,000# sd, 84,000 gal. wtr
4882-5285'	47,000# sd, 94,000 gal. wtr
3240-3311'	60,000# sd, 72,580 gal. wtr

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test <u>PC 11-5-80</u> <u>MV 10-29-80</u>	Hours Tested <u>3 hrs.</u>	Choke Size <u>3/4 variable</u>	Prod'n. For Test Period <u>Oil - Bbl.</u>	Gas - MCF <u>PC 978</u> <u>MV 568</u>	Water - Bbl. <u>NOV 26 1980</u>	Oil Gravity - API (Corr.) <u>Knowlton Hedgcock</u>
Flow Tubing Press. <u>PC 1032</u> <u>MV 840</u>	Casing Pressure <u>1032</u>	Calculated 24-Hour Rate <u>Oil - Bbl.</u>	Gas - MCF <u>PC 978</u> <u>MV 568</u>	Water - Bbl. <u>NOV 26 1980</u>	Oil Gravity - API (Corr.) <u>Knowlton Hedgcock</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D. G. Busico TITLE Drilling Clerk DATE November 17, 1980



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2682'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2788 - 3012'</u>	T. Penn. "D" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3233'</u>	T. Leadville _____
T. Yates _____	T. Miss _____	T. M. V. <u>4878'</u>	T. Madison _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5051'</u>	T. Elbert _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5414'</u>	T. McCracken _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Ignacio Qtzte _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Granite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2682	2782	100	O.A.				
2782	3012	230	Kirtland				
3012	3233	221	Fruitland				
3233	4878	1645	Pictured Cliffs				
4878	5015	137	Mesa Verde				
5015	5414	399	Menefee				
5414	5905	491	Point Lookout				