

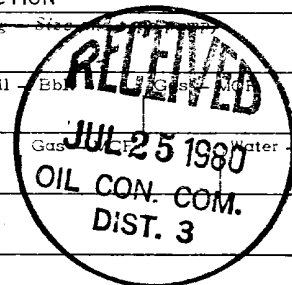
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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State XX	Fee ☐
5. State Oil & Gas Lease No.	
E-29028	

1a. TYPE OF WELL						7. Unit Agreement Name							
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						Rincon Unit							
2. Name of Operator						8. Farm or Lease Name							
El Paso Natural Gas Company						Rincon Unit							
3. Address of Operator						9. Well No.							
P.O. Box 289, Farmington, New Mexico						32 A							
4. Location of Well						10. Field and Pool, or Wildcat							
						Blanco Mesa Verde							
UNIT LETTER P LOCATED 800 FEET FROM THE South LINE AND 855 FEET FROM						12. County							
THE East LINE OF SEC. 16 TWP. 27-N RGE. 6-W NMPM						Rio Arriba							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
4-28-80	5-7-80	7-3-80	6541' GL										
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools								
5864'	5846'		0-5864										
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made							
4880' - 5815' (Mesa Verde)						NO							
26. Type Electric and Other Logs Run						27. Was Well Cored							
FDC; I-GR; Temp. Survey						NO							
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	36#	221'	13 3/4"	224 cu. ft.									
7"	20#	3514'	8 3/4"	224 cu. ft.									
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD								
4 1/2"	3376	5864	437		SIZE	DEPTH SET	PACKER SET						
					2 3/8	5775							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
4880, 4894, 4901, 4925, 4940, 4957, 4963, 4969, 5005, 5119, 5133, 5188, 5210, 5424, 5428, 5446, 5452, 5458, 5464, 5483, 5487, 5512, 5547, 5571, 5585, 5613, 5622, 5703, 5747, 5771, 5794, 5815'				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4880-5210'</td> <td>45,500#sd, 136,500 gal. water</td> </tr> <tr> <td>5424-5815'</td> <td>52,000#sd, 156,000 gal. water</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4880-5210'	45,500#sd, 136,500 gal. water	5424-5815'	52,000#sd, 156,000 gal. water
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
4880-5210'	45,500#sd, 136,500 gal. water												
5424-5815'	52,000#sd, 156,000 gal. water												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping, etc.)			Well Status (Prod. or Shut-in)								
		AFG 697			Shut-in								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Water — Bbl.	Gas — Oil Ratio							
7-3-80													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — Bbl.	Water — Bbl.	Oil Gravity — API (Corr.)							
SI-848	SI-702												
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By							
						Dennis Anderson							
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <i>D. G. Busico</i>		TITLE Drilling Clerk			DATE July 16, 1980								



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 4845' _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4982' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5419' _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
4845	4982	137	Mesa Verde
4982	5419	437	Menefee
5419	5864	445	Point Lookout