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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1					
	5. LEASE					
	SF 079394					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
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	7. UNIT AGREEMENT NAME					
ent	San Juan 27-5 unit					
	8. FARM OR LEASE NAME					
	San Juan 27-5 Unit					
	9. WELL NO.					
	35A (PM)					
	10. FIELD OR WILDCAT NAME					
	S. Blanco PC & Blanco MV					
	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
7	AREA Sec. 33, T-27-N, R-5-W					
	NMPM					
	12. COUNTY OR PARISH 13. STATE					
	Rio Arriba New Mexico					
	14. API NO.					
Ε,						

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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 27-5 unit		
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 😗	San Juan 27-5 Unit		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	35A (PM)		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	S. Blanco PC & Blanco MV		
P.O. Box 289, Farminton NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
below.)	AREA Sec. 33, T-27-N, R-5-W NMPM		
AT SURFACE: 1560'N, 1520'W			
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Rio Arriba New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA			
The state of the s	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6504' GL		
TEST WATER SHUT-OFF \			
FRACTURE TREAT			
SHOOT OR ACIDIZE	The second secon		
REPAIR WELL DULL OR ALTER CASING DULL OR ALTER CASING DULL	NOTE: Report results of multiple completion or zone change on Form 9–330.)		
PULL OR ALTER CASING	change on Form 9-330.)		
	5 198 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
ABANDON*			
(other) U. S. GEOLOGIC	CAL CHINGS		
EADMINIST.	AL 64 5.4		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	lirectionally drilled give subsurface locations and		
7-29-80: TD 3606'. Ran 90 joints 7", 20#, K-55 i Cemented w/ 215 cu. ft. cement. WOC 12 Top of Cement 2400'. 3-3-80: TD 5846'. Ran 84 joints 4 1/2" 10 54	2 hours;held 1200#/30 minutes.		
Float collar set at 5828'. Cemented v	#, K-55 casing liner 2431' set at 5846'		
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	\mathcal{F}_{i}		
Subsurface Safety Valve: Manu. and Type	Set @Ft.		
18. I hereby certify that the foregoing is true and correct	and the second of the second o		
SIGNED //LIAN DKARGULLANE Drilling Cle	rk DATE August 4, 1980		
(This space for Federal or State off	ice use)		

Subsurface Safety Valve: Manu. and Typ	Set @ Ft.		
18. I hereby certify that the foregoing is			
SIGNED JULIAN DRUL	Luciane Drilling Clerk	DATE	August 4, 1980
ACCEPTED FOR RECORD	(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _	
CONDITIONS OF APPROVAL, IF ANY:			

AUG 06 1980

FAMINGTON DISTRICT

*See Instructions on Reverse Side