District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410				PO Box 2088						5 Copies		
District IV PO Box 2088, Santa Fe, NM 87504-2088				Santa Fe, NM 87504-2088				☐ AMMENDED REPORT				
PO Box 2088, Santa I	Fe, NM 87504-208 RF O	8 UEST FOR	R ALLC		LE AND A			TO TRAI	NSPORT	Γ		
1	TCLQ	¹Ope	erator Name	and Ado	Iress				² OGR	ID Number		
Burli			·			14538						
PO Bo						Reason for Filing Code						
Farm			СО			- 7/11/96						
⁴ API Number 30-039-22373					⁵ Pool Name BLANCO MESAVERDE (PRORATED				° Pool Code 72319			
	30-039-2	22373		впа		AS	MIED.		, .			
Property Code				*Property Name SAN JUAN 27-4 UNIT				⁹ Well Number #138				
	0074	52			SAN JUAN	27-4 UNII	·		71			
II. 10 Surfa	ce Location	on										
UI or lot no.	Section	Township	Range	e 04W	Lot.Idn	Feet from the 1120	North/South I		om the Ea	ast/West Line E	County RIO	
0	16	027N		U4W	<u></u>	1120	<u></u>				ARRIBA	
11 Bottom	Hole Loc					<u> </u>	North/South	ina Part G	tha E	ast/West Line	County	
UI or lot no.	Section	Township	Range	e	Lot.Idn	Feet from the	North/South	Luie Feet Ir	om the E	ast west Line	County	
	L	3 Producing Method	Cado	14 Con C	onnection Date	15 C-129 Permi	t Number	16 C-129 Eff	ective Date	17 C-129	Expiration Date	
² Lse Code		Producing Method	i Code	"Gas C	onnection Date	C-127 Term	t (vamoei	0 127 211			1	
	1.C. T.		l_									
III. Oil and	d Gas Ira		nsporter Na	me	20	POD	DD 21 O/G			22 POD ULSTR Location		
OG	ar	and Address WILLIAMS FIELD SERVICES CO							and Description O-16-T027N-R004W			
23244		P.O. BOX 5	P.O. BOX 58900 SALT LAKE CITY, UT 84158-							, 10 10		
		0900	0900			1610410			0		27N-R004W	
9018		5764 US Hw	Giant Industries 5764 US Hwy 64 Farmington, NM 87401			1612410			0		2/14 10044	
		Farmington	. NM 874UI					1.77				
IV. Produ	iced Wate	er						n riv amp r	2 10	* 4*		
IV. Produ	iced Wate	er 23 POD					²⁴ PO	D ULSTR Lo	cation and De	escription		
		²³ POD					24 POI	D ULSTR Lo	cation and De			
V. Well C		²³ POD n Data	Ready Date	2	2	TD	24 PO	D ULSTR Lo	cation and De		rforations	
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V. Well C	Completion and Date	n Data	Ready Date	sing & T	ubing Size		32 Depth Set	28 PBTD		²⁹ Pe ³³ Sacks C	Cement	
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