

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR:
Benson-Montin-Greer Drilling Corp.

4. ADDRESS OF OPERATOR:
221 Petroleum Center Building, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1980' FNL, 660' FWL, Sec. 19, T27N, R1E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

15. DATE SPUDDED 4/10/81 16. DATE T.D. REACHED 7/21/81 17. DATE COMPL. (Ready to produce) 12/4/84 18. ELEVATIONS (OF RNB, RT, GR, ETC.): 7175' GR 19. ELEV. CASINGHEAD 7175' GR

20. TOTAL DEPTH, MD & TVD 4297' 21. PLUG BACK T.D., MD & TVD 4202' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 23. INTERVALS DRILLED BY 0-4297' 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Greenhorn 4075 - 4186' 4152-4186 (Graneros) 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma Ray, Correlation Collar Locator 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45#	121'	15"	141.60 cu. ft.	
7"	23#	2552'	8-3/4"	354 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	3538'	4294'	25.96 cu. ft.		2-3/8"	3990'	
4-1/2"	2210'	3620'	240 cu. ft.				

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4152' - 4186'	.43	18 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4075' - 4125'	.43	50 holes		4075'-4186'	Acidized with 1500 gal.
					15% HCL with 12 gal. A-200 retarder

33. PRODUCTION							
DATE FIRST PRODUCTION	12/4/84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Swabbing	WELL STATUS (Producing or shut-in)	Shut-in		
DATE OF TEST	12/4/84	HOURS TESTED	8	CHOKE SIZE	-	PROD'N. FOR TEST PERIOD	1
FLOW, TUBING PRESS.	-	CASING PRESSURE	TSTM	CALCULATED 24-HOUR RATE	3	OIL—BSL.	1
						GAS—MCF.	TSTM
						WATER—BSL.	0
						OIL GRAVITY-API (CORR.)	39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY W. Ramsey

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE President ACCEPTED FOR 250282 DATE 12/7/84

*See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1004, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corad intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis Shale	surface	
Mesa Verde	1750'	
Mancos	2175'	
Niobrara	3002'	
Niobrara A	3260'	
Niobrara B	3328'	
Niobrara C	3433'	
Sanostee	3758'	
Carlile	3842'	
Greenhorn	4068'	
Graneros	4130'	
Graneros sand	4284'	
Dakota	4323'	