

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

Puerto Chiquito Mancos
East

8. FARM OR LEASE NAME

9. WELL NO.

39 (E-21)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos
East11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-27N, R-1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1855' FNL, 610' FWL, Sec. 21, T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6915' GR

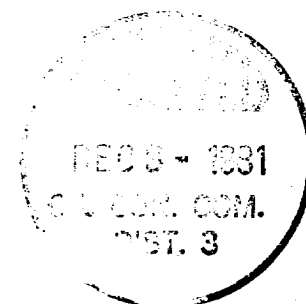
16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*5-18-81 Ran Baker 10 $\frac{1}{2}$ " cast iron bridge plug set at 3314'. Perforated
from 3270' to 3290' with 20 glass jets, $\frac{1}{2}$ " diameter hole.5-19-81 Acidized with 750 gallons (18 barrels) Dowell 15% BDA as
before. Set packer. Pumped acid into formation at no apparent
breakdown pressure. While displacing acid, formation pressure
ranged from 400-600# psig with injection rate of 1 $\frac{1}{2}$ barrels per
minute. Instantaneous SIP 400#. Commenced swabbing back acid
water.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY

DEC 8 - 1981