STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test: [X] Initial [ ] Annual [ ] Special				Test Date: 10-25-81	
Company: Caulkins Oil Company		Connection:			
Pool: Basin Dakota		Formation: Dakota		Unit:	
Completion Date: 10-18-81	Total Depth: 7500'	Plug Back TD: 7500'	Elevation: 6508' Gr.	Farm or Lease Name: Breech F	
Csg. Size: 5 1/2" / Wt.: 17# / 15.5# / d: 4.950 / 4.892 / Set At: 7500'		Perforations: From 7460 To 7244		Well No.: 4M	
Tbg. Size: 2 1/16" / Wt.: 3.25# / d: 1.751 / Set At: 7497		Perforations: From 7497 To		Unit: P / Sec.: 33 / Twp.: 27N / Rge.: 6W	
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Gas - Gas Multiple		Packer Set At: 5709		County: Rio Arriba	
Producing Thru: Tubing	Reservoir Temp. °F	Mean Annual Temp. °F	Baro. Press. – P_a	State: New Mexico	
L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps

FLOW DATA					TUBING DATA		CASING DATA		
NO.	Prover Line Size X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI					1161		PKR		7 Day
1.					147		PKR		3 Hr.
2.									
3.									
4.									
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	14.1605		159	1.000	1.000	1.000	2,252
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_r	Z
1				
2.				
3.				
4.				
5				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbon _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid _____ XXXXXX
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

RECEIVED
NOV 3 - 1981
OIL CON. COM.
DIST. 3

P_c 1173 P_c^2 1,375,929

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1	22,281	697	485,872	890,057
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.546$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.386$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 3,122$

Absolute Open Flow 3,122 Mcfd @ 15.025 | Angle of Slope θ 75 | Slope, n

Remarks:

Approved By Division	Conducted By:	Calculated By:	Checked By: