## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

	N	ORTHWEST 1	NEW MEXIC	CO PACKER-LI	EAKAGE TEST FO	DR 1999 JUGETVE		
Operator_	Caulkins	Oil Company		Lease BREECH "F" Well No. MAY 1 2 1999				
Location of Well:	Unit	I Sec. 3	3 Twp	<u>27N</u> Rge	6W County	OIL CON. DIN Rio Arriba <b>disi. 3</b>		
	NAME O	F RESERVOIR (	OR POOL	TYPE OF PROD.	METHOD OF PRO			
Upper Compl.	MESA VERDE			Gas	Flow	Tubing		
Lower Comp.	BASIN DAKOTA			Gas	Flow	Tubing		
			PRE-FLOW S	SHUT-IN PRESSU	RE DATA			
Upper Comp.			Length of time shut-in	i-in SI press. psig		Stablized?(Yes or No)		
Lower Comp.	Hour, date shut-in Length of time shu		Length of time shut-in	-in SI press. psig		Stablized?(Yes or No)		
			FI	LOW TEST NO. 1				
Commenced at (hour, date)* 9:10 a.m. 4-4-99				Zone producing		g (Upper or Lower):		
TIME (hour, date)		LAPSED TIME SINCE*		RESSURE mp.   Lower Comp.	PROD. ZONE TEMP.	REMARK <b>S</b>		
9:10 a.m		24 hrs.	301	258	60	Both Zones Shut-In		
9:10 a.m		48 hrs.	309	260	60	Both Zones Shut-In		
9:10 a.m		72 hrs.	313	269	60	Both Zones Shut-In		
9:10 a.m 9:10 a.m		96 hrs. 120 hrs.	315	169	60	Lower Zone Producing		
7.10 a.m	. 4-5-55	120 1115.		133	- 00	Lower Zone Producing		
Oil:		OPD based on			Hours Gra	€		
J.40				SHUT-IN PRESSU		<del></del>		
			Length of time shut-in		ress. psig	Stablized?(Yes or No)		
Upper Comp.	Hour, date shut-in							

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (h	our, date)*		Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Comp.   Lower Comp.		PROD. ZONE TEMP.	REMARKS
	JANUE -	Opper Comp.	Lower Comp.	, EMI	REMARKS
<u> </u>					
	. 1				
marks:					
nereby certify the oproval	MAY 12 19	ion herein conta  99 19 ivision	Oper	ator <u>Caulki</u>	best of my knowledge.
	SIGNED BY CHAPE		Ву	Robert I Va	ent
le	OIL & GAS INSPEC	TOR, DIST, #8		e <u>May 7, 199</u>	

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.