## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITI	ED S	STATI	ES
<b>DEPARTMENT</b>	OF	THE	INTERIOR

31-0	39- 2	226	38	
	DESIGNATIO			NO.

A DOLLC A TION	02000	ICAL SURVET		GEOLOGICAL SURVEY				
APPLICATION	FOR PERMIT TO	O DRILL, DEE	PEN, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
a. TYPE OF WORK					7. UNIT AGREEMENT	NAME		
			PLUG BA	CK 🗀	San Juan 27-5 Unit			
<b>b.</b> TYPE OF WELL OIL GA:			SINGLE X MULTIP	PLE	8. FARM OR LEASE NA			
WELL WE	ELL LA OTHER		ZONE A. ZONE		San Juan 2	7-5 Unit /		
	ural Gas Company	•			9. WELL NO.			
ADDRESS OF OPERATOR	arar das company				192 //36	/		
P. O. Box 28	89, Farmington,	New Mexico	87401 ( [ ] )		10. FIELD AND POOL,	OR WILDCAT		
LOCATION OF WELL (Re	port location clearly and i	n accordance with	State toquirements.		Blanco Mes			
At surface	790' N, 1770'	W	DEC 1 1989		11. SEC., T., R., M., OR AND SURVEY OR A	REA		
At proposed prod. zone		•	DEC + 1200		Section 10, T	-27-N, R-5-		
		· · · · · · · · · · · · · · · · · · ·	STATE OF SAL SUEVE		NMPM 12. COUNTY OR PARIS	rr   12 mm.mm		
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	ST TOWN OR POSTUDE	AAGMINISTON, N. M.		1	1		
		E of Navajo	No. OF ACRES IN LEASE		Rio Arriba	New Mexi		
5. DISTANCE FROM PROPOS LOCATION TO NEAREST		1		17. NO. OF ACRES ASSIGNED TO THIS WELL N/320				
PROPERTY OR LEASE LI (Also to nearest drlg.	. unit line, if any)	790'	Unit					
8. DISTANCE FROM PROPO TO NEAREST WELL, DR	RILLING, COMPLETED,	1600'	PROPOSED DEPTH		20 ROTARY OR CABLE TOOLS ROTARY			
OR APPLIED FOR, ON THE		1600	0090	I RO	22. APPROX. DATE W	ORK WILL STARTS		
I. ELEVATIONS (Show whe	6630 GL							
3.		ROPOSED CASING	AND CEMENTING PROGR	AM .				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEM	ENT		
13 3/4"	9 5/8"	36.0#	2001	224	cu. ft. to cir	culate		
	7"		3740'	207	ou ft to co	er Oio Ala		
8 3 / <b>4</b> 11	, , , , , , , , , , , , , , , , , , ,	20.0#	1 3/40	1 200	cu. ft. to coy	01 0 0 11-0		
8 3/4" 6 1/4" Selectively	4 1/2" liner	20.0# 10.5# andwater frac	3590-6090 ture the Mesa Ve	436	cu. ft. to cir			
6 1/4" Selectively	4 1/2" liner perforate and sa P and 6000 psi 1	10.5# andwater fractest double g	3590-6090	436 erde fo	cu. ft. to cirrmation.			
6 1/4" Selectively y A 3000 psi W blind and pi	4 1/2" liner perforate and sa P and 6000 psi to pe rams will be	10.5# andwater fractest double g	3590-6090 ture the Mesa Ve gate preventer eq w out prevention	436 erde fo	cu. ft. to cirrmation. with is well.	culate line		
6 1/4" Selectively	4 1/2" liner perforate and sa P and 6000 psi to pe rams will be	10.5# andwater fractest double g	3590-6090 ture the Mesa Vegate preventer equivalent	436 erde fo	cu. ft. to cirrmation.  with is well.	culate lin		
6 1/4"  Selectively 1  A 3000 psi W blind and pi	4 1/2" liner perforate and sa P and 6000 psi to pe rams will be dedicated.	10.5# andwater frac test double g used for blo	3590-6090 ture the Mesa Vegate preventer equivalent	436 erde fo	cu. ft. to cirrmation.  with is well.	culate lin		
6 1/4"  Selectively of the selective of	4 1/2" liner perforate and sa P and 6000 psi to pe rams will be	10.5# andwater frac test double g used for blo	3590-6090 ture the Mesa Vegate preventer equivalent	436 erde fo	cu. ft. to cirrmation. with is well.	culate lin		
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Selectively  A 3000 psi William and pip  This gas is  The W/2 of S  N ABOVE SPACE DESCRIBE one. If proposal is to preventer program, if any	4 1/2" liner perforate and sa P and 6000 psi to pe rams will be dedicated.	10.5#  andwater fractions the state of the s	3590-6090  Eture the Mesa Vergate preventer equivalent on the state of	436 erde fo uipped on th s action is ceal pursu	cu. ft. to cir rmation.  with is well.  subject to administrate to 30 CFR 290.  RATIONS AUTHORIZED OMPLIANCE WITH ATTOUREMENTS.  Soluctive sone and proposed and true vertical deposite contractions.	ative  ARE FACHED  sed new productive ths. Give blowou		
Selectively  A 3000 psi William and pip  This gas is  The W/2 of S  N ABOVE SPACE DESCRIBE one. If proposal is to preventer program, if any	4 1/2" liner perforate and sa P and 6000 psi to pe rams will be dedicated.	10.5#  andwater fractions the state of the s	3590-6090  Eture the Mesa Vergate preventer equivalent on the same of the same	436 erde fo quipped n on th s action is peal pursu ING OPER ECT TO CO ERAL REQ present pro and measur	cu. ft. to cir rmation.  with is well.  subject to administrate to 30 CFR 290.  RATIONS AUTHORIZED OMPLIANCE WITH ATTOUREMENTS.  Soluctive sone and proposed and true vertical deposite contractions.	ative		
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\*See Instructions On Reverse Side

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## OIL CONSERVATION DIVISION

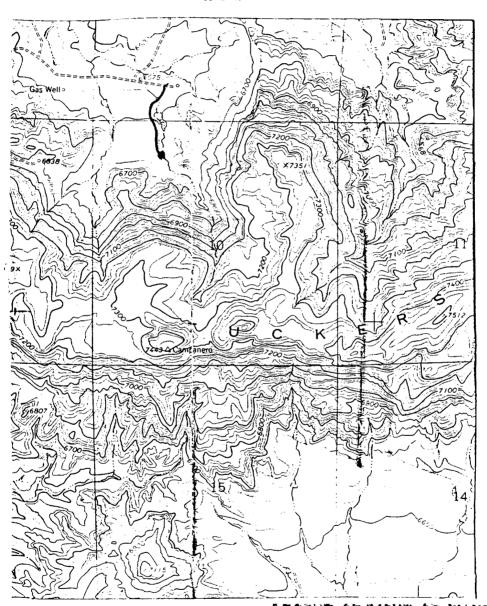
## ETATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

## P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

		All distances must la in	<del>~</del>			Well No.	
Operator	TO THE OWN	DA NV	Legae San Jiian 2		F-079491-	1	
EL PASO NAT	TURAL GAS COM	Township	Range	County			
C	10	27N	5W	Rio	Arriba		
Actual Footage Loc							
790	feet from the No	rth line and	1770	feet from the	West	line	
Ground Level Elev:	Producing For	mation	P∞l			Dedicated Acreage:	
6630	Mesa V	erde	Blanco Mes	averde Pool		320.0 Acres	
) Outline th	e acreage dedica	ated to the subject w	ell by colored per	ncil or hachure	marks on th	e plat below.	
2. If more th	<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
X Yes	☐ No If a	inswer is "yes," type	of consolidation _	<u>Unitiz</u>	ation	·	
	is "no," list the	owners and tract des	criptions which h	ave actually bee	en consolida	ated. (Use reverse side of	
		ned to the well until a	ll interests have h	een consolidate	ed (by com	munitization, unitization,	
forced-noc	oling, or otherwise	) or until a non-standa	rd unit, eliminatir	g such interest	s, has been	approved by the Commis-	
sion.	D1 3	•	•	-			
		***				CERTIFICATION	
			- 50				
N	1 2		CEIVED 111980		Lhereby	certify that the information con-	
KI .	/   2	A RE	C891			rein is true and complete to the	
17701/		, <b>K</b>	12 (1 1 1 2 )		A CONTRACTOR OF THE CONTRACTOR	y knowledge and belief.	
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		,, s	COLOCICAL SUA		10.	- Turke	
	1	_/_ N	12-1		Nome Drilli	ng Clerk	
	/				Position	ng Ulur	
X .	! /	· N	/ i		El Pas	o Natural Gas Company	
K	' /	N >	/ i	l	Compony		
K	1/	KI /		A	Novemb	er 24, 1980	
N	/ S	ec.	,		Date		
Ŋ	/1	) N	1				
S#	-079491-A	K) /	. <u> </u>				
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	(	48				certify that the well location this plat was platted from field	
<b>16</b>	1					a this plat was plotted from tield	
<b>K</b> )'				ł		supervision, and that the same	
K		LA FE	B111981		1	and correct to the best of my	
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И	•	N K	OIN. COM.		1		
/Ŋ		/ <del> </del>  /	TOT. 5				
K	i l				Date Surve	yed	
K	i i	<b>[5]</b>	1		Septe	ember 26, 1980	
K	1	从英	1		Registered	Professional Engineer	
K	•	<u> </u>	1		and La	d Surveyor	
K	l	_ <b>K</b> V	i L		Lie	efitench	
N-		<del> </del>			Fred	B. Kerr Jr	
KiKXXXX	××××××××××××××××××××××××××××××××××××××	ale: 1"=1000'			1 .	Mary Mary	
\ /	Sc	are: T. TOOO.			1 2//		



LEGEND OF RIGHT-OF-WAYS Map #1 EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS PROPOSED PIPELINES PROPOSED ROAD & PIPELINE +