STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	[X]	Change in Transporter of:	
Recompletion	[ ]	Oil [ ]	Dry Gas [ ]
Change in Ownership	[ ]	Casinghead Gas [ ]	Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Rincon Unit	223	Largo Chacra & Blanco Mesa Verde(Commingled)	~~State~~, Federal or ~~Fee~~ SF	080385

Location
Unit Letter I : 1620 Feet From The South Line and 970 Feet From The East

Line of Section 34 Township 27 -N Range 7-W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [✓]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [✓]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	30	27-N	7-W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-5-82	12-15-82	5616'	5572'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top ~~Oil~~/Gas Pay**	**Tubing Depth**
6599' GL	CH-MV Commingled	3811'	5512'
5172,5176,5180,5184,5188,5233,5237,5242,5256,5284,5322,5334,5361,5421, 5444,5457,5478,5499,5516,3811,3816,3820,3824,3887,3891,3896,3910' W/1 SPZ.			Depth Casing Shoe 5616'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	219'	224 cf.
8 3/4"	7"	3184'	309 cf.
6 1/4"	4 1/2" Liner	2669-5616'	449 cf.
	2 3/8"	5512'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
411			
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
	70	989	

JAN 25 1982
OIL CON. COM.
DIST. 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Bruce
(Signature)

Drilling Clerk
(Title)

January 19, 1982
(Date)

OIL CONSERVATION DIVISION

1-25-82
APPROVED JAN 25 1982, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.