6, 100

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE SF 080385
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY /	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Rincon Unit
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Rincon Unit
1. oil gas X other	9. WELL NO. 229
<ol> <li>NAME OF OPERATOR         El Paso Natural Gas Company</li> </ol>	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 289, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-27-N, R-7-W
below.) 1930'S, 880'E AT SURFACE:	NMPM NMPM
AT TOP PROD. INTERVAL:	D
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6607' GL
TEST WATER SHUT-OFF	F. Balling or production
SHOOT OR ACIDIZE	TEIVED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Forth 9–330.)
CHANGE ZONES	į
	OLOGICAL SURVEY
The state of the s	and a second
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
5-81: Spudded well. Drilled surface hole. Ran 5 j surface casing 221' set at 234'. Cemented w/ Circ. to surface. WOC 12 hours;held 600#/30	/130 cu ft commt
	JUL 2 8 198 OIL CON. CON DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
19 I haraby additive that the foregoing is true and correct	and the second s
SIGNED Dusco TITLE	erk July 16, 1981
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

NMOCO

\*See Instructions on Reverse Side

JUL 22 1981

