SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	## 6F-011639 2			
		GICAL SURVEY	N OD DILIG D	
APPLICATION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
a. TYPE OF WORK	ILL 🖾	DEEPEN 🗌	PLUG BAC	K . T. UNIT AGREEMENT NAME
b. Type of well		-	NOIE MULTIPL	8. FARM OB LEASE NAME
ott. 🗀 G	AS YELL Y OTHER		NGLE X ZONE	Salazar
NAME OF OPERATOR				9. WELL NO.
	CURTIS J. LITTLE		- Salar	No. I
ADDRESS OF OPERATOR	n o nov 2497	Farmington N M	87401	10. FIBLD AND POOL, OR WILDCAT
LOCATION OF WELL (R	Report location clearly and	Farmington, N.M. in accordance with any S	state requirements.*)	Ballard Pc
At surface 1830		$\int_{0}^{\infty} dt dt$	691	11. SMC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		*.		Sec. 19-T26N-R7W
	came			12. COUNTY OR PARISH 13. STATE
DISTANCE IN MILES	and direction from NEA 20 mi. SEof Blan	REST TOWN OR POST OFFIC	E*	Fio Arriba N.M.
			O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
5. DISTANCE FROM PROP LOCATION TO NEARES	ST	790'	1280	160 / 59 4 C
PROPERTY OR LEASE (Also to nearest dr)	lg, unit line, if any		TOPOSED DEPTH	20. ROTARY OR CABLE TOOLS
S. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED.	1/2 mi.	2605	Rotary
	bether DF. RT. GR. etc.)	SUBJECT TO	DERATIONS AUTHORIZE	D ARE 22. APPROX. DATE WORK WILL START* ADTIL 15. 1981
	,	6631 Gr. "GENERAL	REQUIREMENTS"	TTACHED This action is subject to administrati
<u>3.</u>		PROPOSED CASING AN	D CEMENTING PROGRA	appeal pursuant to 30 CFR 290.
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	711	23	100	255 sx to circulate
8-3/4 6-1/4	2-7/8"	6.4	2605	150 sx
fracture the expected to be operation. This gas is	ne Pictured Clift of exceed 800 psi ponal at all times not dedicated. If formation tops THE PROPOSED PROGRAM: If the of the offill or deepen direction to the proposed program is the offill or deepen direction.	ers formation. 10" 3000 psi es while drillin G: Ojo Alamo Kirtland-Fru Pictured Cli Lewis TD	BOP with blind g and during co	pressure is not and pipe rams will mpletion operations. Oresent productive the and proposed new production measured and true vertical depths. Give blowo
- M	new // Will	C TITLE_	Operator	DATE March 25, 198
signed Cur	tis J. Little	11108		
(This space for Fe	ederal or State office use)			APPROVED
PERMIT NO.	····		APPROVAL DATE	1 AS AMENDED
			1	The state of the s
APPROVED BY	OVAL IR AVV	TITLE		APR 11.7 1981-
CONDITIONS OF APPR	NOTAL, IS AND.			Janus & Sims
j	1 - 7			DISTRICT ENGINEER
\mathcal{M}	しノ〜	NM	10CC	DISTRICT LINE

ETATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Jectims.

Operator			Lease			Well No.				
CURTIS J.	SALAZAR			1						
Init Letter Section Township		Range		inty						
E	19	26N	7	<u>W</u>	Rio Arri	ba .				
Actual Footage Location of Well: 1830 feet from the North line and 790 feet from the Wast line										
Ground Level Elev:	Producing Form	P∞i			Dedicated Acreage:					
6631 Pictured Cliffs			Ballard			154,40 160 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
790'	 				tai	CURTIS J. LITTLE Operator				
	Sec	•	1 [Date	March 25, 1981				
		19			sho not und is	nereby certify that the well location own on this plat was plotted from field es of actual surveys made by me or ler my supervision, and that the same true and correct to the best of my wiledge and belief.				
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	Scal	. 1	150							