NO OF COLIES RECEIVED				
MOLTURIBULIS	NEW DEVICE OF	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	···	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-110		
FILE		AND	Effective 1-1-65	
U.5 G.5.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL GAS		
LAND OF FICE				
TRANSPORTER GAS				
OPERATOR				
PROBATION OFFICE				
Operator				
	CURTIS J. LITTLE			
Aadress	D O D 2407 F:	N. W. 07403		
Reason(s) for filing (Check proper	P. O. Box 2487, Farming box	Other (Please explain)		
New Yiel	Change in Transporter of:			
Recomplition	Oil Dry	Gas		
Change - Ownership	Casinghead Gas Cons	densate		
If chan; I ownership give nar	n.e			
If chan; I ownership give har and add s of previous owner.				
II. DESCRIPTION OF WELL A	ND 1 FACE			
Lease Name	Well No. Pool Name, including		Federal Leose No.	
SALAZAR	#1 Ballard Pic	ctured Cliffs State, Federal or F	NM 011639	
Location		700	Nost	
Unit Letter E	1830 Feet From The North L	ine andFeet From The	west	
Line of Section 19	Township 26 North Range	7 West NMPM, Rio Ar	riba County	
Line of Section 19	Township 26 NOrth Aunge	7 1100 7 1100 114		
IL DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter o	f Cil or Condensate	Address (Give address to which approved c	opy of this form is to be sent)	
		Address (Give address to which approved c	(abla form is to be cant)	
	f Casinghead Gas or Dry GasX	1		
El Paso Natural Gas		P. O.Box 990, Farmington,	N.M. 87401	
If well produces oil or liquids,	Unit Sec. Twp. Age.		oon as possible	
give location of tanks.				
If this production is commingle V. COMPLETION DATA	d with that from any other lease or poo			
	Off Well Gas Well	1	eg Eack   Same Resty. Diff. Resty.	
Designate Type of Comp		Total Depth P.1	B.T.D.	
Date Spudded 4-10-81	Date Compl. Ready to Prod. 5-4-81	2687	2628	
Elevations (DF, RKB, RT, GR, et			king Depth	
6643' KB	Pictured Cliffs	2526	none	
Perforations		□ e	pth Casing Shoe	
2526-88 w/3	2 shots		2628	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	50 sx	
121/11	2-7/8"	2660	335 sx	
04	2-7/0	2000		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oil and n	nust be equal to or exceed top allow-	
OIL WELL	4016 70 1.114	depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	c.)	
Date First New Oil Run To Tanks	Date of Test	Trought house it tool brooks are that an		
Length of Test	Tubing Pressure	Casing Pressure Ch	cke Size	
Lang. Of 1 and		66		
Actual Prod. During Test	Oil-Bble.	Water-Bbls. 55% Ga	a •MCF	
		Mary	<u> </u>	
		MAY 2 1 F	30 ∤	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM PIL CON. DE	naty of Condensate	
Actual Prod. Test-MCF/D	3-hour	none DIST. 3		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		ot Size	
Bk.Pr.		631/7-day SI	3/4"	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION	ON COMMISSION	
		ABBBOVES	IUN 1 0 1981.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		on		
			W1 # 17	
		SUPERVISOR DISTRICT # 3		

OPÉRATOR (Title)

May 18, 1981

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.