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SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| DRILL ES DEPPN PLUG BACK SAN JUAN 27-4 Unit SAN JUAN 27-4 Unit SAN JUAN 27-5 UNIT SAN JUA | APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | 8 | NO. |
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| DRILL ES DEPPN PLUG BACK SAN JUAN 27-4 Unit SAN JUAN 27-4 Unit SAN JUAN 27-5 UNIT SAN JUA | | | | | | | | TTEE OR TRIBE NA | ME |
| San Juan 27-4 Unit Wind | 1a. TYPE OF WORK | DEPOPUL TO DIVIDE DE COLOTA | | | | 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | | | |
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| San Juan 27-4 Unit El Passo Natural Gas Company ADDRESS OF OFERATOR PO Box 289, Farmington, NM 87401 140 150 FIRED AND FOOL, ON WILDCAT Blanco Mesa Verde. 1815'S, 400'E At POPPOSED PROFES OF STATE AND DESCRIPTION FROM MARKET TOWN ON FOOT OFFICE AT STATE OF STATE IN LINEAR SURVEY. 1815'S, 400'E A DIVILAGE IN MILES AND DESCRIPTION FROM MARKET TOWN ON FOOT OFFICE AT STATE OF STATE IN LINEAR SURVEY. 1815'S AND THE STATE OF STATE IN LINEAR SURVEY. 1815'S AND THE STATE OF STATE IN LINEAR SURVEY. 1815'S AND THE STATE OF STATE IN LINEAR SURVEY. 1816 OF STATE OF STATE OF STATE IN LINEAR SURVEY. 1816 OF STATE OF STATE OF STATE IN LINEAR SURVEY. 1816 OF STATE OF STATE OF STATE IN LINEAR SURVEY. 1816 OF STATE O | OIL GA | | | | | LE 🗍 | 1 | 14 (42 m) | |
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| PO Box 289, Farmington, NM 87401 PO Box 289, Farmington, NM 87401 PO Box 289, Farmington, NM 87401 PO Box 289, Farmington, NM 87401 PO Box 289, Farmington, NM 87401 PO Box 289, Farmington, NM 87401 Population of the Comment of the Co | El Paso Na | tural Gas Co | ompany | | | | 9. WELL NO. | e en | |
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| L ELEVATIONS (Show whether DF, RT, GR, etc.) 1. STATUS OF PROTOSED PLASING AND COMMINION FROGRAM WILL START* 1. STATUS OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEFTH QUANTITY OF CASING PERSON OF PROTOSED PLASING AND COMMINION FROGRAM WILL START* 1. 3 3/4" 9 5/8" 36.0# 200" 224 cu.ft. to circulate 48 3/4" 7" 20.0# 4030' 272 cu.ft. to circulate 6 1/4" 4 1/2"liner 10.5# 3880-6350' 431 cu.ft. to circulate 7 3880-6350' 431 cu.ft. to circulate 8 3/4" 7" 20.0# 4030' 272 cu.ft. to circulate 7 3000 psi WP and 6000 psi test double gate preventer equipped with 8 blind and 9 pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 10 is dedicated to this well. ABOVE SPACE DESCRIPF FROMORED PROGRAM: If proposal is to deepen or plus back, give data on present produce and District of the blowout eventer program, if any. Drilling Clerk July 14, 1981 TITLE DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVED BY APPROVAL, IF ANY: | | | 26401 | 19 PR | OPOSED DEPTH | 20. ROTAL | CABLE TOOLS | | |
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| TO AS AMENDED | | L, IF ANY: | TITLE | | | | /\ -/ | /== | — |
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NSL -660

*See Instructions On Reverse Side

DISTRICT ENGINEER

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

| Operator | | An distances must be from | edse | | | | | | | |
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| EL PASO NATURAL GAS COMPANY SAN JUAN 27-4 UNIT (SF-030668) 140 | | | | | | | | | | |
| I | 10 | Township 27-N | Range 4-W | RIO ARRIBA | | | | | | |
| Actual Footage Loc 1815 | feet from the | SOUTH line and | 400 fee | et from the EAST line | | | | | | |
| Ground Level Elev. Producing Formation Pool BLANCO MESA VERDE Dedicated Acreage: MESA VERDE BLANCO MESA VERDE 320.00 | | | | | | | | | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | |
| 3. If more the | 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | | |
| x Yes | ☐ No If an | swer is "yes," type of c | onsolidation | unitization | | | | | | |
| If answer this form i | is "no," list the of | owners and tract descrip | tions which have ac | ctually been consolidated. (Use reverse side of | | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT REISSUED TO SHOW HOVED LOCATION AT FOREST RANGERS REQUEST. 4-11-74 | | | | | | | | | | |
| r | | | 15 VIA 0 15 COAT (CO) | CERTIFICATION CERTIFICATION | | | | | | |
| TO SHOW WE PRODUCING 1 6-9-81 | PLAT REISSUEI LL NUMBER AND FORMATION CHAI | iges | | I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name | | | | | | |
| FRE | | ici 🛚 | | Drilling Clerk Position | | | | | | |
| | ME GOOGICAL SUN | | | El Paso Natural Gas | | | | | | |
| | S. GEOLOGICAL SUK | SECCION 10 | -080568 | July 14, 1981 | | | | | | |
| (R | AUG 18 1981 OIL COM. COM. | Arroyo | -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -080568 -08 | is true and correct to the best of my knowledge and belief. Date Surveyed NOVEL PER 19, 1973 Registered Professional Engineer and/or Land Surveyor Sertificate No. 1760 | | | | | | |

EL PASO NATURAL GAS COMPANY San Juan 27-4 Unit #140 - SE 10-27-4

