

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Person(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 142	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State/Federal/for Fee SF	Lease No. 080674
Location Unit Letter A : 860 Feet From The North Line and 850 Feet From The East Line of Section 21 Township 27-N Range 4-W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 21 Twp. 27-N Rge. 4-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 9-13-81	Date Compl. Ready to Prod. 11-20-81	Total Depth 6614'	P.B.T.D. 6596'					
Elevations (DF, RKB, RT, GR, etc.) 7121' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5693'	Tubing Depth 6512'					
6128, 6158, 6161, 6164, 6180, 6184, 6187, 6190, 6197, 6200, 6224, 6236, 6242, 6256, 6262, 6278, 6290, 6302, 6333, 6340, 6404, 6426, 6486, 6496, 6540, 5693, 5704, 5710, 5720, 5736, 5759, 5767, 5775, 5779, 5806, 5820, 5826' W/1 SP7			Depth Casing Shoe 6614'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	216'	224 cf.					
8 3/4"	7"	4378'	280 cf.					
6 1/4"	4 1/2"	4212-6613'	418 cf.					
	2 3/8"	6512'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 2902	Length of Test	Bbls. Condensate/MCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)
	442	1135

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

DEC 7 1981

APPROVED _____, IS _____

BY _____ Original Signed by _____

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple

Drilling Clerk

November 26, 1981