## SUBMIT IN TRIPLICATE\*

Form approved

| (May 1963)   | *****                      |  | (Other instru            | ctions on | Budget Bureau No. 42-R1425.  |
|--|----------------------------|--|--------------------------|-----------|--|
|  |                            | ED STATES<br>OF THE INTE   | reverse s                |           | 30-039-12805   |
|  | GEOLO                      | GICAL SURVEY   |                          |           | 5. LEASE DESIGNATION AND SERIAL NO. SF 080675  |
| A DDL IC A TION  |                            |  | THE OR DIVICE            | ) A CI4   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
|  | N FOR PERMIT               | O DRILL, DEEP  | EN, OR PLUG E            | SACK_     | The state of the s |
| 1a. TYPE OF WORK   | LL 🛪                       | DEEPEN 🗌   | PLUG BA                  | CK 🗀      | 7. UNIT AGREEMENT NAME   |
| b. TYPE OF WELL  |                            | DELI LIA   | FLUG BA                  |           | San Juan 27-4 Unit   |
| OIL G.   | AS OTHER                   |  | SINGLE X MULTIP          | re        | S. FARM OR LEASE NAME  |
| 2. NAME OF OPERATOR  |                            |  | 20.11                    |           | San Juan 27-4 Unit   |
| El Paso N  | Natural Gas C              | ompany   |                          |           | 9. WELL NO.  |
| 3. ADDRESS OF OPERATOR   |                            | •  | 1115                     | D         | 144  |
| PO Box 28  | 39, Farmingto              | n, NM <b>8</b> 74 <del>91</del>  | TECEIVE                  |           | 10. FIELD AND POOL, OR WILDCAT   |
| 4. LOCATION OF WELL (R   | eport location clearly and | in accordance with any   | State requirements.*) 10 | 18        | Blanco Mesa Verde  |
|  | 1520'S, 9                  | 10'W <sup>{\}</sup>  | stranguirements; 19      |           | M. SEC., T., R., M., OR BLK.   |
| At proposed prod. zon  | e                          | 1  | 1                        | SURVEY.   | Sec. 28, T-27-N, R-4-V   |
|  |                            | same   | U. S. GEOLOGICAL         | N. M.     | NMPM Z   |
|  | AND DIRECTION FROM NEAR    |  |                          |           |  |
|  | southeast of               | Gobernador,  | NM                       | À         | Rid Arriba NM  |
| 15. DISTANCE FROM PROPO<br>LOCATION TO NEAREST                             | c c                        |  | O. OF ACRES IN LEASE     |           | OF ACRES ASSIGNED  |
| (Also to nearest drig  | g. unit line, if any)      | 910'   | 2400 Unit?               | W         | HIS 320.00   |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED. |                            | 19.  | OPOSED DEPTH             |           | BY OR CABLE TOOLS  |
| OR APPLIED FOR, ON TH  |                            | 500'   | 6700'                    | Rota      | iry  |
| 21. ELEVATIONS (Show who   | ether DF, RT, GR, DRALL    | NG OPERATIONS AUTH   | ORIZED ARF               | 5         | 22. APPROX. DATE WORK WILL START*  |
| 7232 GL  | SUBJE                      | CT TO COMPLIANCE W   | ITH ATTACHED             | Th        | is action is subject to administrative   |
| 23.  | "GENE                      | HAS ENTINE RESIDENCE OF THE PROPERTY OF THE PR | D CEMENTING PROGRA       |           | peal pursuant to 30 CFR 290  |
| SIZE OF HOLE   | SIZE OF CASING             | WEIGHT PER FOOT  | SETTING DEPTH            | Ī         | QUANTITY OF CEMENT   |
| 13 3/4"  | 9 5/8"                     | 36.0#  | 200'                     | 224       | cu.ft.to circulate   |
| 0 2 / 4 !!   | 71:                        | 20 0#  | 11311                    | 272       | cu ft to cover Olo A   |

Selectively perforate and sandwater fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 28 is dedicated to this well.

10.5#

oductive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and p zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

| reventer program, it any.                    |                                   |   |
|--|-----------------------------------|---|
| signed S. G. Brisco                          | Drilling                          | g Clerk July 1, 1981  |
| (This space for Federal or State office use) |                                   |   |
| PERMIT NO.                                   | APPROVAL DATE                     |   |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  | TITLE                             | APPROVED  |
| of the                                       | *See Instructions On Reverse Side | AUG 1 04981  Fran Elliott  Francis I. Sims  DISTRICT ENGINEER |

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION

P. O. BOX 2088 ERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section. Operator: Well No. SAN JUAN 27-4 UNIT (SF 080675) EL PASO NATURAL GAS COMPANY 7777 Unit Letter Section Township Range 27N Rio Arriba Actual Footage Location of Well: 1520 South 910 feet from the West line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 7232 Mesa Verde Blanco Mesa Verde 320.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Postuon Paso Natural Gas Cojuly 14, 1981 Sec. I hereby certify that the well location 28 SF 080675 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 9101 knowledge and belief. Registeres Professional Engineer

## EL PASO NATURAL GAS COMPANY San Juan 27-4 Unit #144 SW 28-27-4

