| DISTRIBUTION | 1 | | |
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| ANTA FE | NEW MEXICO CI | L CONSERVATION COMMISSION | Form C-104 |
| LE | REQUE | ST FOR ALLOWABLE | Supersedes Old C-104 and Effective 1-1-65 |
| :.\$. G.\$. | AUTHORIZATION TO | AND | |
| LAND OFFICE | AOTHORIZATION TO I | FRANSPORT OIL AND NATURAL | GAS |
| TRANSPORTER OIL GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | - - | | |
| Operator | | | |
| | CURTIS 1. LIT | TIF | |
| Address | P. O. Box 248 | | |
| | Farmington NN | • | |
| Reason(s) for filing (Check prope | | Other (Please explain) | |
| New Well XX Recompletion | Change in Transporter of: | | |
| Change in Ownership | | Gas | |
| | | dersate Add | |
| If change of ownership give na and address of previous owner | | | |
| DESCRIPTION OF WELL A | ND LEASE | | |
| _ | Well No.: Poc. Name, including | _ | Leuse. |
| Location Foster | #1 So. Blanco | O PC State, Feder | alo: Fee Fed. NM-06798 |
| Unit Letter I ; | 1810 Feet From The South | Line and 790 Feet From | The East |
| Line of Section 17 | Township 26N Range | _7W , NMPM, Rio Ar | riba |
| | | The state of the s | I I Da Coun |
| | f Casinghead Gas or Dry Gas X | Address (Give address to which appro | |
| Name of Authorized Transporter of El Paso Natural Ga If well produces oil or liquids, give location of tanks. | -73 | Box 990, Farmington N | NM 87401 |
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This form is to be filed in compliance with MUSE 1104.

SUPERVISOR DISTRICT 業 3

(Signature) OPERATOR

(Title)

(Date)

February 2, 1982

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sansanta Forms C-104 must be filed for each and in multiplu