

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE 09-000089
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Contract #89
3. ADDRESS OF OPERATOR 9 Greenway Pl., Ste 2700, Houston, Texas 77046	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990 FSL & 1120 FEL AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface	8. FARM OR LEASE NAME Jicarilla E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 4-A
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) New Gas	10. FIELD OR WILDCAT NAME Blanco Mesaverde Gas
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T27N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

MAR 01 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/28 - 2/4/82

Drlg sd & sh 7-7/8 hole

2-6-82

6130 TD @ 9 AM 2-5-82, circ 4 hrs, POH, WO logger 1 hr, RIH w/Bit #5 circ 3 1/2 hrs, POH w/bit, Schl prep to log. Schl ran Dual Ind SFL log & Comp Neutron Form Den 6124-357, job compl @ 7 PM 2/6/82, RIH w/bit, circ 3 hrs, POH, LD pipe past 5 hrs.

2-7-82

6130 TD, fin POH w/DP(ran total 149 jts 5 1/2 csg 6134' K55 ST&C 8rd csg) 51 jts 2135' 15.50# + 98 jts 3999' 14#, set on btm @ 6130, FC 6090, DV Tool 4407, BJ Hughes cmtd 1st stage at 550x of BJ Lite + 1/2# Flocele + 150x Class B Neat, PD @ 3:30 PM 2-7-82, open DV Tool, circ 3 1/2 hrs, cmt circ 25x; 2nd stage: 950x BJ Lite + 1/2# Flocele + 50x Class B Neat, PD @ 9:30 PM 2-7-82, cmt circ 45x, set slips, cut off 5 1/2 csg, rel Coleman Rig @ 2:30 AM 2-8-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft. (Cont'd on back side)

18. I hereby certify that the foregoing is true and correct

SIGNED *La Maje*

Authorized Agent

2-25-82

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAR 02 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

RV