

**CORRECTED REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 09-000089	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SEVER ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Contract #89	
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		8. FARM OR LEASE NAME Jicarilla E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1120' FSL At top prod. interval reported below Same as surface At total depth Same as surface		9. WELL NO. 4-A	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Gas		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T27N, R3W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 1-26-82	16. DATE T.D. REACHED 2-5-82	17. DATE COMPL. (Ready to prod.) 4-6-82	18. ELEVATIONS (DF, REA, RT, GR, ETC.)* 7028 (GR)
19. ELEV. CASINGHEAD 7028 (GR)	20. TOTAL DEPTH, MD & TVD 6130		
21. PLUG, BACK T.D., MD & TVD 6070	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Point Lookout 5790-6058; Cliffhouse 5581-5606; Menefee 5629-89
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind SFL, Comp. Neut, Form Den, PDC
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	20#	353 (GR)	12-1/4
5-1/2	15.50# & 14#	6130 (GR)	7-7/8
		DV tool @	
		4407	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	5612	SN @ 5575	
31. PERFORATION RECORD (Interval, size and number) Perf w/1 JSPR @ 5790-94; 5798-5802; 5814-22; 5829-32; 5856-70; 5890-5914; 5938-44; 5960-66; 5985-90; 6006-10; 6012-17; 6020-24; 6028-32; 6043-46; 6050-58; (73 holes) (SEE REVERSE)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5790-6058 Acidize w/3500 gals 15% NEA, SWF w 94000 gals 2.5#/gal FR2, 74000# 20/ 40 sd. 5581-5689 Acidize w/1700 gals 15% DINE HCl			
33.* PRODUCTION (SEE REVERSE)			
DATE FIRST PRODUCTION 4-6-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 4-16-82		WELL STATUS (Producing or shut-in) SI-Pending Pipeline Con	
HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3
GAS—MCF. 343	WATER—BBL. 10	GAS-OIL RATIO 114,333	
FLOW. TUBING PRESS. 362	CASING PRESSURE 921	CALCULATED 24-HOUR RATE →	OIL—BBL. 24
GAS—MCF. 2743	WATER—BBL. 80	OIL GRAVITY-API (CORR.) 61.3 @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS 2 sets of logs, inclination survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Paula A. Collins		TITLE Authorized Agent	
DATE MAY 19 1982		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY *Elliot*