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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

I.

Operator  
Mobil Producing TX. & N.M. Inc.

Address  
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla E	Well No. 4A	Pool Name, including Formation Blanco Mesaverde Gas	Kind of Lease State, Federal or Fee Federal	Lease No. 09-000089
Location Unit Letter <u>P</u> ; <u>990</u> Feet From The <u>South</u> Line and <u>1120</u> Feet From The <u>East</u>				
Line of Section <u>11</u> Township <u>27N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwestern Pipeline Corp.	3539 E. 30th St., Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-26-82	Date Compl. Ready to Prod. 4-6-82	Total Depth 6130	P.B.T.D. 6070					
Elevations (DF, RKB, RT, GR, etc.) 7028 (GR)	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 5581	Tubing Depth 5612		Depth Casing Shoe			
Perforations Cliffhouse 5581-5606; Menefee 5629-89; Point Lookout 5790-6058								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	353	250
7-7/8	5-1/2	6130	1500
	2 3/8	4356	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2743	Length of Test 24 hours	Bbls. Condensate/MMCF 8.8	Gravity of Condensate 61.3 @ 60°
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 362	Casing Pressure (shut-in) 921 1372	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paula A. Collins  
(Signature)  
Authorized Agent  
(Title)  
April 23, 1982  
(Date)

OIL CONSERVATION COMMISSION  
5-28-82  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple.