

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ DEV ☐ (Other _____)

2. TYPE OF COMPLETION: NEW ☐ WORK ☐ REPAIR ☐ PLUG ☐ DIFF. ☒ (Other _____)

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL, 1120' FEL

At top prod. interval reported below

At total depth

DHC-1077

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

Sec. 11, T-27-N, R-3-W

10. FIELD AND ZONE OR WILDMAT

Gavilan Pictured Cliff

Blanco Mesaverde

11. SEC. T. R. M. OR BLOCK AND COR

OR AREA

15. DATE SPUDDED 1-26-82 16. DATE T.D. REACHED 2-5-82 17. DATE COMPL. (Ready to prod.) 4-25-95 18. ELEVATIONS (OF. BSR. ST. GR. ETC.)* 7028 GR 19. SLEV. CASHMERE

20. TOTAL DEPTH. MD & TVD 6130 21. PLUG. BACK T.D. MD & TVD 6070 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY 0-6130 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP. BOTTOM. NAME (MD AND TVD)*

3572-3810 Pictured Cliffs

DHC w/Mesaverde

27. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED
No

CBL-CET-CCL-GR

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT. LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT—PULL
8 5/8	20#	353	12 1/4	250 sx	
5 1/2	15.5# & 14#	6130	7 7/8	1550 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	6016

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3572, 3576, 3583, 3588, 3592, 3603, 3623, 3632, 3635, 3644, 3647, 3650, 3705, 3712, 3720, 3737, 3742, 3754, 3764, 3768, 3778, 3782, 3792, 3802, 3810		3572-3810 790 bbl 30# linear gel	
		308,700# 20/40 Brady sd	
		1,200,000 SCF N2	

33. PRODUCTION				34. WELL STATUS (Producing or Abandoned)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)	DATE TEST	TEST PRESSURE	SI	
4-25-95	Flowing				
4-25-95					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	700 Pitot Gauge		
SI 772	SI 785				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debra Shadwell TITLE Regulatory Affairs

DATE 5-10-95

* (See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or representation as to any matter within its jurisdiction.