

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL & 1120 FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) New Well

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE
09-000089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla E

9. WELL NO.
3A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T27N, R3W

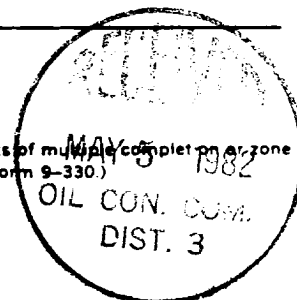
12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-82 Schj perf 5½ csg in Cliff House form w/1 JS per 3' @ 5614-24, 5632-44, 5654-60 & 5668-76, 16 holes, then perf Menefee form w/1 JS per 3' @ 5720-36, 5752-74, 5814-30, 5844-56, 5862-68, 5877-82, 5886-90, 5898-5902, 5914-18, 5922-36 & 5952-70, 55 holes, then perf Point Lookout form w/1 JS per 2' @ 6012-24, 6056-60, 6082-92, 6096-6106 & 6122-32, 28 holes, total of 99 holes, Western Co acidize all perfs down 5½ csg w/7500 gals 15% NEA + 175 RCNBS, BDCP 2300, TCP 800-3000, Air 27 BPM, ball out @ 3000 psi, ISDCP 800, 10 min SICP 500, Job Compl @ 5:30 PM 4-13-82, Schj ran JB thru perfs, SDFN.

4-14-82 Western Co SWF Point Lookout, Menefee & Cliff House perfs 5614-6132 down 5½ csg w/150,000 gals FR-2 slick water + 130,000# 20-40 sd + 50 RCNBS, TCP on 20,000 gal pad 1000 psi @ 72 BPM, TCP w/frac 900-1600, Air 73 BPM, ISDCP 600, 15 min SICP 300, Job Compl @ 10:30 AM 4-14-82, SI & SDFN.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (Cont'd) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 4-26-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY SM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Cont'd)
4-15-82

Smith Energy acidize Cliffhouse & Menefee perfs 5508-5765 down 5½ csg w/3000 gals 15% NEA + 100 RCNBS, BDCP 1000, TCP 900-1200, Air 40 BPM, had fair ball action, ISDCP 800, 10 min SICP 500, Blue Jet ran JB thru perfs Smith Energy SWF perfs 5508-5765 down 5½ csg w/92,400 gals of FR-2 slick wtr + 74,000# 20-40 sd, TCP on 20,000 gal pad 1850 psi @ 75 BPM, TCP on frac 1600-2200, Air 70 BPM ISDCP 900, 15 min SICP vac, Job Compl @ 1 PM 4-15-82, SI & SDFN.