

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.							
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL & 990' FWL, Sec. 13, T27N, R3W At top prod. interval reported below Same as surface At total depth Same as surface							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 2-8-82							
16. DATE T.D. REACHED 2-20-82		17. DATE COMPL. (Ready to prod.) 4-20-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7012' (GR)		19. ELEV. CASINGHEAD 7012 (GR)	
20. TOTAL DEPTH, MD & TVD 6100		21. PLUG, BACK T.D., MD & TVD 6060		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Point Lookout 5854-6021, Cliffhouse 5508-5568, Menefee 5576-5765						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind Log, CN/CDL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24#	361 (GR)	12-1/4	250x B 1/4# Flo-cele & 2% CaCl, cmt circ			
5-1/2	15.50#, 14#	6100 (GR)	7-7/8	1) 400x BJ Lite 1/4# Flocele + 150x B + 1/4# Flocele, cmt circ			
		DV tool @ 44' 2"		2) 1100x BJ Lite 1/4# /x Flocele + 50x B			
29. LINER RECORD				30. TUBING RECORD (SEE REVERSE)			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5805	SN @ 5768
31. PERFORATION RECORD (Interval, size and number) Perf 1 JS/ 2' @ 5854-64; 5868-78; 5918-28; 5939-44; 5950-58; 5976-82; 5992-96; 6017-21; (37 holes) Perf 1 JS/2' @ 5508-12; 5529-33; 5538-48; 5552-68 (16 holes) (SEE REVERSE)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5854-6021 AMOUNT AND KIND OF MATERIAL USED Acidize w/2500 gals 15% DINE, 55 RCNBS, Frac w/92,400 gals slick wtr, 72,400# 20/40 sd (SEE REVERSE)			

33.* PRODUCTION							
DATE FIRST PRODUCTION 4-20-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-Pending Pipeline Conn.	
DATE OF TEST 5-4-82	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. 330	WATER—BBL. 6	GAS-OIL RATIO 66000
FLOW. TUBING PRESS. 332	CASING PRESSURE 881	CALCULATED 24-HOUR RATE →	OIL—BBL. 40	GAS—MCF. 2642	WATER—BBL. 48	OIL GRAVITY-API (CORR.) 65.4 @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							

35. LIST OF ATTACHMENTS 2 sets of logs, inclination survey		TEST WITNESSED BY K. D. Jones	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.		ACCEPTED FOR RECORD	
SIGNED Paula A. Collins	TITLE Authorized Agent	DATE 5-10-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

HMOCC

FARMINGTON DISTRICT