

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR  
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL & 990' FWL  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface \*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) New Well

SUBSEQUENT REPORT OF:

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5. LEASE

09-000089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla E

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Blanco Mesaverde Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7012 GR

(NOTE: Report results of multiple completion or zone change on Form 9-331)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-15-82 Smith Energy acidize Cliffhouse & Menefee perms 5508-5765 down 5½ csg w/3000 gals 15% NEA + 100 RCNBS, BDCP 1000, TCP 900-1200, Air 40 BPM, had fair ball action, ISDCP 800, 10 min SICP 500, Blud Jet ran JB thru perms Smith Energy SWF perms 5508-5765 down 5½ csg w/ 92,400 gals of FR-2 slick wtr + 74,000# 20-40 sd, TCP on 20,000 gas pad 1850 psi @ 75 BPM, TCP on frac 1600-2200, Air 70 BPM ISDCP 900, 15 min SICP vac, Job Compl @ 1 PM 4-15-82, SI & SDFN.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 5-5-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_