

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other \_\_\_\_\_

2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR  
9 Greenway Plaza, Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE. 990 FSL & 1838 FWL  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) New Well	X

SUBSEQUENT REPORT OF:

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RECEIVED (NOT)

MAR 1966

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-21-82 230 drlg sd & sh, 12 1/4 hole, ND Bit #1 Sec 53 in @ Surf (230/4), MIRU  
Coleman Drlg Rig #4, spuded @ 12:15 AM 2-22-82, lost circ @175 for 3/4  
hrs. full returns.

2-22-82 Fin 1 1/2 hrs hole @ 7 AM 2-22-82, circ 1 1/2 hrs, POH, ran 9 jts 364' 8-5/8" K-55 24# ST&C csg, BJ Hughes cmt pipe on btm w/250x Class B cmt, 1/2#/# seal flake, 2% CaCl, plug down @ 11 AM 2-22-82, circ 65 sxs cmt, WOC 12 hrs, cut off 8-5/8 csg, NU BOP, WIH w/bit now drilling cmt.

2-23-82 2140 Drlg sd & sh, 7-7/8 hole 1½ @ 868, 1° @ 1411 1½° @ 1825. Bit #2  
Sec 533 (1470/13 hrs), Bit #3 Sec 533 (316/4 hrs) 35 wt, 70 RPM, drl  
cmt FC & FS drlg form 6:30 AM 2-23-82, press test csg before drlg out  
FS, 1500#, held OK

2-24 thru

3-3-82 Cont. to drill

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Lamarr A. Miller TITLE Authorized Agent DATE 3-8-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TITLE** \_\_\_\_\_ **DATE** \_\_\_\_\_

ACCEPTED FOR RECORD

MAR 16 1960

FARMINGTON, CONNECTICUT

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**NMOCC**

**\*See Instructions on Reverse Side**