

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

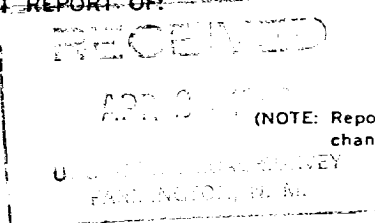
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1800 FNL & 1490 FEL  
AT TOP PROD. INTERVAL: 1800 FNL & 1490 FEL  
AT TOTAL DEPTH: 1800 FNL & 1490 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

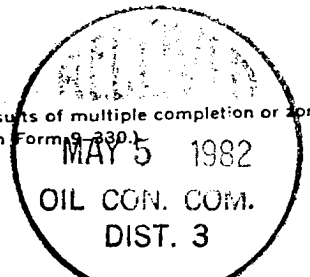
REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Drilg Operations

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
Contract No 92  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla 92  
9. WELL NO.  
#11  
10. FIELD OR WILDCAT NAME  
Undesignated Gavilan PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 30, T27N, R3W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N.M.  
14. API NO.  
30-039-22919  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7275' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-20-82 Reached TD of 4237'. Ran IES - GR/CNL/FDC logs. Ran 134 jts (4225') of 2-7/8", 6.5#, J-55, 3rd EUE CF&I seamless csg and set at 4237' KB. Halliburton cmt'ed w/ 50 sks 65/35 poz w/ 12% gel & 12-1/2# fine gils/sx (144 cu.ft), tailed w/ 100 sks C1 "B" w/ 6% gel & 12-1/2# fine gils/sx (198 cu.ft). Plug displaced w/ 1 bbl acetic acid and 23 bbls wtr. Down at 0500 hrs 4-20-82. Pressure tested to 4000# - OK. Rig released at 0730 hrs 4-20-82.

Wilson ran temp survey PBTD at 4200' & top of cement at 2990'.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE April 22, 1982  
Donna J. Brace  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

djb/ 2

\*See Instructions on Reverse Side

NMOCC

*Elliott*