

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800 FNL & 1490 FEL
AT TOP PROD. INTERVAL: 1800 FNL & 1490 FEL
AT TOTAL DEPTH: 1800 FNL & 1490 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract No 92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 92

9. WELL NO.
#11

10. FIELD OR WILDCAT NAME
Undesignated Gavilan PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30, T27N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-22919

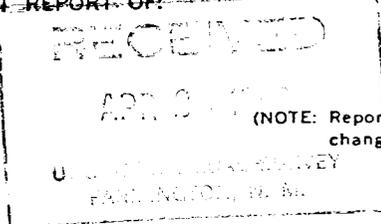
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7275' KB

REQUEST FOR APPROVAL TO:

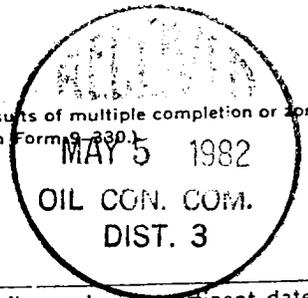
- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Drig Operations

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20-82 Reached TD of 4237'. Ran IES - GR/CNL/FDC logs. Ran 134 jts (4225') of 2-7/8", 6.5#, J-55, 3rd EUE CF&I seamless csg and set at 4237' KB. Halliburton cmt'ed w/ 50 sks 65/35 poz w/ 12% gel & 12-1/2# fine gils/sx (144 cu.ft), tailed w/ 100 sks C1 "B" w/ 6% gel & 12-1/2# fine gils/sx (198 cu.ft). Plug displaced w/ 1 bbl acetic acid and 23 bbls wtr. Down at 0500 hrs 4-20-82. Pressure tested to 4000# - OK. Rig released at 0730 hrs 4-20-82.

Wilson ran temp survey PBSD at 4200' & top of cement at 2990'.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE April 22, 1982
Donna J. Brace (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

djb/ 2

*See Instructions on Reverse Side

8
Elliott

NMOCC