

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3: 15.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other: _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other: _____		
2. NAME OF OPERATOR						CURTIS J. LITTLE			
3. ADDRESS OF OPERATOR						p. o. box 2487 Farmington NM 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									
At surface						1800' FSL & 2000' FWL			
At top prod. interval reported below						same			
At total depth						same			
14. PERMIT NO.						DATE ISSUED			
						4-14-82			
5. LEASE DESIGNATION AND SERIAL NO.		NM-0111-A							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
7. UNIT AGREEMENT NAME									
8. FARM OR LEASE NAME		TURNER							
9. WELL NO.		#1							
10. FIELD AND POOL, OR WILDCAT		So. Blanco PC							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 22-26N-7W							
12. COUNTY OR PARISH		13. STATE							
Rio Arriba		N.M.							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4-22-82		4-25-82		5-11-82		6173' GR		6173' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
2360' GR-MD		2341' GR				0-2360' GR		25. WAS DIRECTIONAL SURVEY MADE	
								no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED							
IES, GR-Density		no							
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
7"		23		132' GR		9-7/8"		none	
2-7/8"		6.5		2358' Gr		6-1/4"		460 sx 50/50 poz w/2% gel & 100 sx Class B neat. Cement circulated to pit (est. 26 bbls.) 698 CuFt em.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
none									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		TEST WITNESSED BY		DATE			
2117-58' GR		Acidized w/250 gals 7 1/2% HCl. Frac w/39,000 gals 55,000# sd & 315 MCF nitrogen. BOP 1700 psi, ATP 2600 psi. A.I.R. 20 BPM		Joe Elledge		5-11-82			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		DATE OF TEST		HOURS TESTED	
5-11-82		flowing		SI		5-11-82		3	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	
3/4		→		0		53		0	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
SI 581		→		0		1280		0	
FLOW-TESTING PRESS.		OIL GRAVITY-API (CORR.)		DATE		TITLE		SIGNED	
csg 95		-		5-11-82		Operator		Curtis J. Little	

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1467	1647	probably water	Ojo Alamo	1467	same
Pictured Cliffs	2211	2258	gas	Kirtland	1647	
				Fruitland	2112	
				Pictured Cliffs	2211	
				Lewis	2258	