

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660 FWL & 1850 FNL
AT TOP PROD. INTERVAL: 1660 FWL & 1850 FNL
AT TOTAL DEPTH: 1660 FWL & 1850 FNL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Lease #93
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 93
9. WELL NO.
#12
10. FIELD OR WILDCAT NAME
Blanco MV / Gavilan PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34, T27N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7164' KB

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACID ZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-6-82 MOL & RU. TIH cleaned out to 6145'. Press tested to 3000#. Circ hole & spotted 750 gal 7-1/2% HCl across MV perfs. TOH Blue Jet ran GR/CC1 across both MV & PC zones. Shot 17 holes in MV from 6025' - 6088'. Smith pumped 1000 gal of 7-1/2% HCl & dropped 40 balls. Balled off before acid was on perfs. Ran JB & rec'd 17 balls w/ 4 hits. Pumped acid onto formation & waited 15 min. Smith pumped 500 gal 7-1/2% HCl & dropped 30 balls, balled off at 3500#. Ran JB & rec'd 43 balls. Set Packer on 2-3/8" tbg at 5986' KB. Pumped 1000 gal of 15% HCl & dropped 40 balls. Balled off at 4200#. Smith est rate & frac'd MV w/10,000gal pad of treated wtr & 70,000# of 20/40 sand at 1-2 ppg. AIR 40 BPM, MIR 41 BPM ATP 2000#, MTP 2700#. ISIP 400#; 0# in 3 min. Total fluid 2100 bbls. Job done at 1045 hrs 10-6-82. Blue Jet set Howco top drillable BP Press tested csg to 3500# - OK. Blue Jet shot 10 holes from 3881' to 3912'. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE October 12, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

ACCEPTED FOR RECORD

B
djb/5

*See Instructions on Reverse Side

OCT 12 1982

NMADG

FARMINGTON
N.M.

- 10-6-82 Cont'd
TIH w/ 2-3/8" tbg & spotted 500 gal of 7-1/2% HCl across PC perfs. TOH.
Smith frac'ed PC w/ 5000 gal pad of fresh wtr followed by 40,000# of
10/20 sand at 1/2 - 1 ppg. AIR 30 BPM; MIR 32 BPM; ATP 2000#, MTP 3000#.
ISIP 0#. Total fluid 1434 bbls. Job done at 1600 hrs 10-6-82. Well
is making a 2" stream of wtr w/ a lot of sand.
- 10-7-82 Blowing down 7" after PC frac.
- 10-8-82 at 0600 hrs gauged PC at 98 MCF/D. Drld BP at 0800 hrs. Gauged
well @1374 MCF/D.
- 10-10-82 Blue Jet set Production Pkr at 3930' KB. Ran 198 jts of 2-3/8", 4.7#,
J-55, & N-80 EUE 8rd smls tbg & set at 6052' KB. Ran 114 jts of 1-1/4"
2.33#, J-55 IJ smls tbg & set at 3881' KB. Pumped out plugs & gauged well up
tbg: MV - 1065 MCF/D w/ heavy mist PC 98 MCF/D w/ light mist.
Released rig at 2400 hrs 10-10-82.

TURNED OVER TO PRODUCTION DEPARTMENT.