STATE OF NEW MEXICO

EMOT AND WINSCHALS	JLFX	4011	VIC.	
DISTRIBUTION				
SANTA FE			l	
FILE				
U.S.G.S.	<u> </u>			
LAND OFFICE	1			

- OIL CONSERVATION DIVISON P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
11.	PRORATION OFFICE									
	Caulkins O	Caulkins Oil Company								
	P.O. Box 780 Farmington, New Mexico									
	Reason(s) for filing (Check proper box)	eason(s) for filing (Check proper box) Change in Transporter of:								
	Recompletion	OII .		Dry Gas						
	Change in Ownership	Casinghea	d Gas	Condens	rate XX	· · · · · · · · · · · · · · · · · · ·	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
	If change of ownership give name and address of previous owner	,								
11.	DESCRIPTION OF WELL AND I	AND LEASE Weil No. Pool Name, Including Formation Kind of Lease Lease No.								
	Breech "F"	1'			sa Verde State, Federal or Fee Federal NM 0354					
	Location									
	Unit Letter P : 890	Feet From	n The	Line Line	dnd 1120					
	Cine of decitors	_,. <u>*</u>		Range	6 West , NMPM	, Rio	Arriba	County		
m.	DESIGNATION OF TRANSPORT	ER OF OIL	AND NATU	JRAL GAS	Address (Give address)	to which approv	ed copy of this form	is to be sent)		
	Giant Refin	nery Compa	anv		P.O. Box	256 Farmi	ngton, New Mexico			
	Name of Authorized Transporter of Cas Gas Company of New		or Dry G	as (X)	•		Dallas, Texa	ed copy of this form is to be sent) Dallas. Texas		
	If well produces oil or liquids,	Unit Sec.	1 -	Rge.	Is gas actually connected? Whe		n			
	give location of tanks.	<u> </u>	5 27 N	:6 W	Yes	· aumhar	12-8-82			
w.	If this production is commingled wit COMPLETION DATA						Plug Back Same	Besty Diff Rest		
	Designate Type of Completio		11 Well	Gas Weli (New Well Workover	Deepen	Plug Beel Sunte	!		
	Date Spudded	Date Compl. R		'	Total Depth	<u> </u>	P.B.T.D.	00'		
	6-27-82	9-28		on.	7700 Top Oil/Gas Pay		Tubing Oepth	00-		
	Elevations (DF, RKB, RT, GR, etc.) 6661 GR		Verde		4907		<u> </u>	45		
	Perforations // Q				·		Depth Casing Shoe 7700 t			
			CEMENTING RECORD		SACKS CEMENT					
	HOLE SIZE		& TUBING	SIZE	320 1	ET	275 sacks (32			
	13 3/4" 7 7/8"	9 5/ 5 1/			7700'			329.25 Cu.Ft		
	1 110	1 1/			5545					
								as assert top allo		
V.	TEST DATA AND REQUEST FO)R ALLOWA!	BLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oll Run To Tanks	Date of Test			DECEL		WEID			
	Length of Test	Tubing Pressu	n.		Casing Pressure		Choze Size	3.5		
	Actual Prod. During Test	Oil-Bbls.			Water - Bbis.		Gas #MC6-1-91	983		
	Actual Prod. During 1991						bil con.	D.V.		
					DIST.	3				
	GAS WELL Actual Prod. Test-MCF/D	Length of Tes	t		Bbis. Condensate/MMC	F	Gravity of Conden	sate		
	1033	3 H	ours	3	Casing Pressure (Shut	:-in)	Choke Size			
	Teeting Method (pitot, back pr.) Back Pressure	89	•	<i>'</i>	898			/4"		
vi.	CERTIFICATE OF COMPLIANO	Œ			OIL C	ONSERVA	TION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED ANG 1 9 1983 19						
				By Srank I Lavey						
				TITLE						
		This form is to be filed in compliance with RULE 1104.			ULE 1104.					
	(d.l. El				frilled or deepens					
	(Signatury) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			111.						
	Superintendent All sections of this form must be filled out completel able on new and recompleted wells.									
	8-8-83 Fill out only Sections I, II. III, and VI for char well name or number, or transporter, or other such changes.					changes of owns hange of condition				

Separate Forms C-104 must be filed for each pool in multip-completed wells.