

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION



GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2038  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

July 27, 1987

Administrative Order DHC-659

Caulkins Oil Company  
P.O. Box 780  
Farmington, New Mexico 87401

Attention: Charles E. Verquer

RE: Downhole Commingling  
18 Wells, Blanco Mesaverde, Basin Dakota Pools  
Rio Arriba County, New Mexico.

Gentlemen:

Reference is made to your recent request for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject 18 wells as described on Exhibit "A" of this order to commingle the production from both pools in the wellbores.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4, total commingled oil production from the subject wells shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from each of the subject wells shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

**RECEIVED**

JUL 30 1987

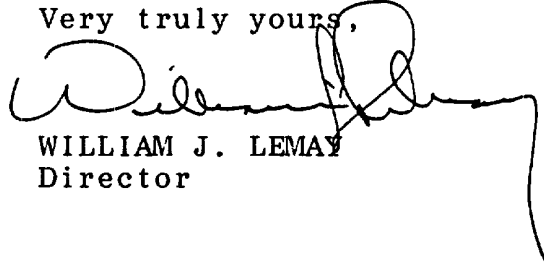
OIL CON. DIV.  
DIST. 3

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Pursuant to Rule 303-C.5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in black ink, appearing to read 'William J. Lemay', with a long horizontal flourish extending to the right.

WILLIAM J. LEMAY  
Director

WJL/DRC/ag

cc: OCD District Office - Aztec ✓

## EXHIBIT "A"

<u>WELL NAME &amp; LOCATION</u>	<u>ALLOCATION</u>		
	OIL%	GAS%	
Reuter Well No. 321-E	Mesaverde	60	26
Unit P, Section 15,	Dakota	40	74
T-26 North, Range 6 West			
Breech Well No. 854	Mesaverde	15	1
Unit H, Section 24,	Dakota	85	99
T-26 North, Range 7 West			
Breech "B" Well No. 220-M	Mesaverde	46	48
Unit E, Section <del>14</del> , T-26 North, Range 7 West	Dakota	54	52
Breech "A" Well No. 132-E	Allocation to be determined after completion		
Unit D, Section 9, T-26 North, Range 6 West			
Breech "F" Well No. 45-M	Allocation to be determined after completion		
Unit D, Section 35, T-27 North, Range 6 West			
State "A" Well No. 62-M	Mesaverde	24	12
Unit D, Section 2, T-26 North, Range 6 West	Dakota	76	88
Breech "D" Well No. 346-M	Allocation to be determined after completion		
Unit I, Section 22, T-26 North, Range 6 West			
Breech "D" Well No. 140-M	Mesaverde	22	11
Unit D, Section 11, T-26 North, Range 6 West	Dakota	78	89
Breech "D" Well No. 140	Mesaverde	6	8
Unit A, Section 11, T-26 North, Range 6 West	Dakota	94	92
Breech "E" Well No. 58-M	Mesaverde	39	22
Unit <del>P</del> , Section 3, T-26 North, Range 6 West	Dakota	61	78
Breech "F" Well No. 11-M	Mesaverde	13	7
Unit P, Section 35, T-27 North, Range 6 West	Dakota	87	93
Breech "F" Well No. 4-M	Mesaverde	50	20
Unit I, Section 33, T-27 North, Range 6 West	Dakota	50	80

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WELL NAME & LOCATIONALLOCATION

OIL%    GAS%

Breech "B" Well No. 123-E  
Unit D, Section 7,  
T-26 North, Range 6 West

Mesaverde    18       7  
Dakota        82       93

Breech "D" Well No. 240-E  
Unit F, Section 15,  
T-26 North, Range 6 West

Mesaverde    30       16  
Dakota        70       84

Breech "C" Well No. 244-E  
Unit E, Section 14,  
T-26 North, Range 6 West

Mesaverde    20       14  
Dakota        80       86

Breech "C" Well No. 323-E  
Unit P, Section 14,  
T-26 North, Range 6 West

Mesaverde    23       12  
Dakota        77       88

Breech "E" Well No. 64-M  
Unit J, Section 1,  
T-26 North, Range 6 West

Mesaverde    78       49  
Dakota        22       51

Breech "C" Well No. 389-E  
Unit P, Section 13,  
T-26 North, Range 6 West

Mesaverde    13       8  
Dakota        87       92

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on the  
reverse side)

Budget Bureau No. 1001-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND ACCT. NO.

NM-03547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. BLM  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

91 JUL -3 PM

1:23

2. NAME OF OPERATOR

Caulkins Oil Company

019 FARMINGTON

8. FARM OR LEASE NAME

Breech "F"

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

9. WELL NO.

11-M

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

890' F/S and 1120' F/E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dakota

11. SEC. T., R., M., OR BLK. AND  
SUBST. OR AREA

Section 35, 27N 6W

14. PERMIT NO.

15. ELEVATIONS (Show whether br, nt, cr, etc.)

6661 GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion no Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and cones (pertin-  
ent to this work).)

Reference to your letter of June 28, 1991:

We hereby ask that approval to commingle zones  
in this well be canceled.

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JUL 10 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Viques*

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOOD

DATE

JUL 06 1991

FARMINGTON RESOURCE AREA

BY

*Sumi*

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.