

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.(See other in-
structions
reverse side)

15. LEASE DESIGNATION AND SERIAL NO.

NM-000111-A

16. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Curtis J. Little				9. WELL NO.	
3. ADDRESS OF OPERATOR		P.O. Box 2487 Farmington NM 87499				10. FIELD AND BOOK, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law or regulation)		At surface 790' FSL & 790' FWL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below		same				12. COUNTY OR PARISH	
At total depth		API 30-039-22964				13. STATE	
14. PERMIT NO.		U. S. GEOLOGICAL SURVEY FARMINGTON DISTRICT				10. FIELD AND BOOK, OR WILDCAT	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
4-21-83		5-6-83		5-23-83		6918' GR	
19. ELEV. CASINGHEAD		6918' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2070' GR 3063		3030' GR				ROTARY TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE					
2930-44' GR 8 shots 2' apart		no					
2962-76' GR 8 shots 2' apart		Pictured Cliffs					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					
IES & GR-Density		no					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7	23	122' GR	8-3/4	76 cu.ft. Class B w/2% CaCl		none	
2-7/8	4.7	3056' GR	5-1/8	528 cu.ft. 50-50 pos. 6% gel & 59 cu.ft. Class B.		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2930-44' GR 8 shots 0.33" dia. 2' apart				DEPTH INTERVAL (MD)			
2962-76' GR 8 shots 0.33" dia. 2' apart				2930-76' GR			
				AMOUNT AND KIND OF MATERIAL USED			
				Acidized w/500 gals 7 1/2% HCL			
				Frac w/5876 gals 70-quality foam, 40,250#			
				10-20 sd & 495 MCF nitrogen. ATP 3900 psi.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
5-23-83		flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5-23-83	3	3/4"	→	0	63	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
30	7-day SI/801	→	0	502	0	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
to be sold						Joe Elledge	
35. LIST OF ATTACHMENTS							
none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE		DATE			
Curtis J. Little		Operator		5-13-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMDC

FARMINGTON DISTRICT

CV

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2150	2320	Probably water	San Jose Ojo ALAMO Kirtland Fruitland Pictured Cliffs Lewis	surface 2150 2320 2618 2921 2994	2150